

2009 Request for Air Emissions Information

Plant Number:

Section 1: Facility Information

FACILITY CATEGORY and OPERATING STATUS

Facility Category:
Operating Status:

ADDRESS, PHYSICAL AND MAILING

Physical Addr:
(no PO Box)

**Mailing
Address:**

TECHNICAL CONTACT

Name:
Phone Number:

Fax:
e-mail:

NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE (one only)

NAICS	Industry Type

GEOGRAPHIC COORDINATES in Decimal Lat/Lon (Facility Front Door)

Latitude: N

Longitude: W

CERTIFICATION OF DATA ACCURACY

Consistent with state law, the data presented here is accurate to the best of my knowledge. (Please submit this signed page with any electronic submissions.)

Print Name

Title

Signature

Date

Tables for many of the codes used in this form may be found at
<http://www.ecy.wa.gov/programs/air/EmissionInventory/emisinv.htm>

Plant Number: _____

Plant Name: _____

Section 2: Emission Point Information

Emission Point No: _____ Description: _____

Comments: _____

Boiler Design Capacity (if applicable): _____ Units: _____

EPA CLASSIFICATIONS and OPERATING STATUS			
Unit Type:			
Release Point Type:			
Operating Status:		Year:	

POINT GEOGRAPHIC COORDINATES in Decimal Lat/Lon	
Latitude: N	Longitude: W

POINT OPERATING SCHEDULE (Quarterly throughput must equal 100 or 0 if not operating)					
	<u>2008</u>	<u>2009</u>		<u>2008</u>	<u>2009</u>
Jan – Mar:	_____	_____	%	Hrs/Day	_____
Apr – Jun:	_____	_____	%	Days/Wk:	_____
Jul – Sep:	_____	_____	%	Wks/Yr:	_____
Oct – Dec:	_____	_____	%		
	100	100	%		

STACK PARAMETERS (if applicable)					
	<u>2008</u>	<u>2009</u>		<u>2008</u>	<u>2009</u>
Temperature:	_____	_____	°F	Flow Rate:	_____ ACFS**
Water Vapor:	_____	_____	%	Oxygen, Dry:	_____ %
Height:	_____	_____	ft	Plume Height:	_____ Ft
Diameter:	_____	_____	ft	(if no stack)	
** Actual Cubic Feet per Second					

CONTROL EQUIPMENT (Please associate with the proper segments on next page(s))	
Code	Description

Plant Number:
Point Number:

Plant Name:

Section 3: Emissions from Segments Information (Please use one page for each segment)

SCC Code: _____ Segment Number: _____

Process Information

2008 2009

Units: _____

Sulfur content (%) if applicable _____

Ash content (%) if applicable _____

Insignificant Emissions Unit? (Y/N): _____

Comments: _____

Operating Status: _____ Operating _____ Temporarily Shut Down _____ Permanently Shut Down

Emissions Operating Type: _____ Routine _____ Startup/Shutdown _____ Upset

Confidentiality: Is process data confidential (see RCW 70.94.205)? _____ Yes _____ No

CRITERIA POLLUTANT EMISSIONS and AMMONIA (Specify in tons per year, to nearest ton)						
Criteria Pollutant	Emissions		Estimation Code	Control Equip. Code		Control Efficiency (%)
	2008	2009		Primary	Secondary	
Particulate Total						
PM ₁₀						
PM _{2.5}						
SO ₂						
NOx as NO ₂						
VOC, (reported as _____)						
CO						
NH ₃ (ammonia)						

TOXIC and OTHER NON-CRITERIA POLLUTANT EMISSIONS (Specify in pounds per year)				
Pollutant Name	CAS#/Code	Emissions		Est. Code
		2008	2009	
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____