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**STATEMENT OF BASIS
HANFORD SITE AIR OPERATING PERMIT
NO. 00-05-006
RENEWAL 2, REVISION B
ATTACHMENT 1: ECOLOGY PERMITS**

WASHINGTON STATE DEPARTMENT OF ECOLOGY

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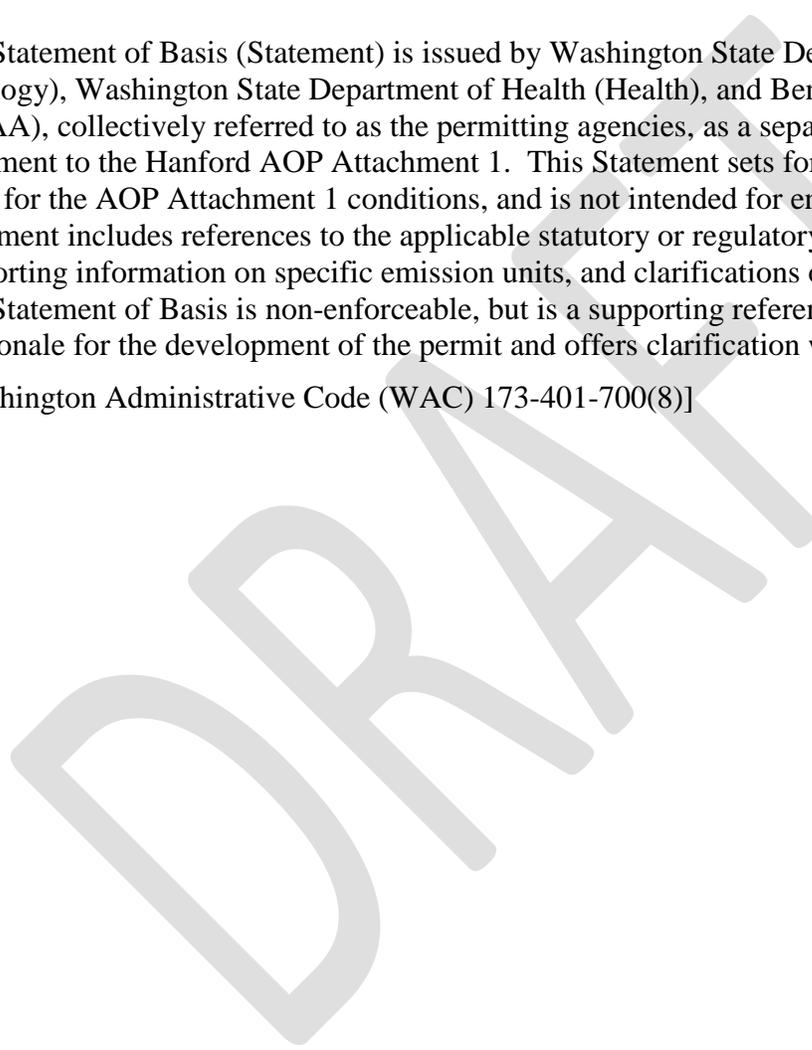
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NO. 00-05-006
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WASHINGTON STATE DEPARTMENT OF ECOLOGY

The Statement of Basis (Statement) is issued by Washington State Department of Ecology (Ecology), Washington State Department of Health (Health), and Benton Clean Air Agency (BCAA), collectively referred to as the permitting agencies, as a separate supporting reference document to the Hanford AOP Attachment 1. This Statement sets forth the legal and factual basis for the AOP Attachment 1 conditions, and is not intended for enforcement purposes. The Statement includes references to the applicable statutory or regulatory provisions, technical supporting information on specific emission units, and clarifications of specific requirements. The Statement of Basis is non-enforceable, but is a supporting reference document that provides a rationale for the development of the permit and offers clarification where deemed necessary.

[Washington Administrative Code (WAC) 173-401-700(8)]



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1	CONTENTS	
2	1.0 EMISSION STANDARDS AND LIMITATIONS	7
3	1.1 General Standards for Maximum Emissions	7
4	1.2 Insignificant Emission Units	7
5	1.3 Emission Units and Activities Subject to Monitoring, Reporting, Recordkeeping, and	
6	Compliance Certification	10
7	1.4 Emission Unit Specific Applicable Requirements.....	10
8	2.0 COMPLIANCE AND PERIODIC MONITORING PROVISIONS	11
9	2.1 Visible Emissions Surveys.....	12
10	2.2 General Standards Complaint Investigations.....	12
11	2.3 Measures to Control Fugitive Emissions and Fugitive Dust	12
12	2.4 Reserved.....	12
13	2.5 Recordkeeping for Boilers	12
14	2.6 Steam Generating Units Source Tests.....	12
15	2.7 SO ₂ Emissions Compliance	12
16	2.8 Visible Emissions Enforceability.....	13
17	2.9 Sulfur Dioxide Enforceability.....	13
18	3.0 RECORDKEEPING	13
19	3.1 Emission Calculations.....	13
20	APPENDIX A.....	23
21	APPENDIX B	27
22	APPENDIX C	36
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1 **1.0 EMISSION STANDARDS AND LIMITATIONS**

2 The purpose of this section is to identify emission standards and limitations for all non-
3 radioactive emission units, including insignificant emission units (IEUs) on the Hanford Site.

4 **1.1 General Standards for Maximum Emissions**

5 WAC 173-401-605(1) requires each operating permit to comply with general emission standards
6 and limitations. A set of general standards for maximum emissions for all sources and emission
7 units are listed in WAC 173-400-040. The general standards for maximum emissions in Table
8 1.1 of AOP Attachment 1 apply to all emission units on the Hanford Site.

9 Table 1.1 of AOP Attachment 1, “General Standards for Maximum Emissions,” requires that the
10 permittee use good practice and procedures to reduce odorous emissions to a reasonable
11 minimum. Based on process knowledge and the lack of odor complaints filed with the
12 regulatory agencies, Ecology has determined that the Hanford Site is not a source of odorous
13 emissions to the surrounding public. For these reasons, the complaint response program for odor
14 control described in Table 1.1 of AOP Attachment 1 is considered adequate to maintain odorous
15 emissions at a reasonable minimum.

16 Table 1.1 also requires that the permittee use reasonable precautions to control fugitive emissions
17 and fugitive dust. The Hanford Site generally is not a source of fugitive dust and emissions,
18 except during construction and demolition activities. Most of the construction activities occur in
19 areas of the Hanford Site remote from the Hanford Site boundaries. The Hanford Site uses a
20 system of pre-job planning and job safety analysis to reasonably control these emissions.
21 Emissions that pass through a stack are not sources of fugitive emissions

22 WAC 173-401-605(3) requires each operating permit to consider reasonably available control
23 technology (RACT). Per RCW 70.94.154 requirement, RACT is required for existing sources.
24 In addition, source-specific RACT determinations may be performed when required by the
25 Federal Clean Air Act. All limitations and conditions established within the Washington State
26 Implementation Plan (SIP) are federally enforceable.

27 [WAC 173-400-030(32)] or fugitive dust [WAC 173-400-030(38)].

28 **1.2 Insignificant Emission Units**

29 Insignificant emission units (IEUs) are small, minor pollution sources at industrial facilities that
30 are subject to the operating permit regulation (specific IEU criteria are defined in WAC 173-401-
31 530). Examples of IEUs include bathroom vents, lubricating-oil storage tanks, plastic pipe
32 welding, and wet sand-and-gravel screening. IEUs can also be emission sources which have
33 emissions below established thresholds.

34 In compliance with WAC 173-401-530 the IEUs and insignificant emission activities have been
35 listed in the permit application. The AOP regulations do not require that each IEU be listed in the
36 AOP. The types of units and activities determined to be insignificant based on their size or
37 production rate are summarized in the Appendices of this Statement of Basis for Attachment 1.

38 WAC 173-401-530 establishes several criteria for determining if an emission unit is insignificant.
39 Following AOP issuance, no emission unit that qualifies as an IEU based on actual emissions can
40 exceed the emission thresholds in WAC 173-401-530 and -531 without first obtaining a permit
41 modification.

1 In the fall of 1993, Ecology developed Washington's original air operating permits regulation
2 [WAC 173-401] to comply with federal regulation [40 CFR 70, or Title 5 of the Clean Air Act,
3 as amended (CAA)]. At the same time, Ecology applied to the EPA for program approval. In
4 November 1994, EPA granted Ecology interim approval for the air operating permits program.
5 However, EPA also directed the state to correct several issues in order to be granted full approval
6 for the program.

7 Ecology made the changes requested by EPA, with the exception of the requested change related
8 to IEUs. IEUs are small, minor pollution sources at industrial facilities that are subject to the
9 operating permit regulation. They include such emissions as bathroom vents, lubricating-oil
10 storage tanks, plastic pipe welding, and wet sand-and-gravel screening. Ecology disagreed with
11 EPA about requiring IEUs to meet monitoring, record-keeping, and reporting (MRR)
12 requirements of Title 5 of the CAA. Washington's state rule exempted IEUs from these
13 requirements in order to focus on the larger sources of pollution, where the most important air
14 quality gains can be made. Ecology believed that subjecting the insignificant units and activities
15 to the same level of rigorous MRR would place more attention than necessary on small
16 emissions.

17 As a result of the disagreement with EPA about IEUs, Ecology sued EPA in the 9th District Court
18 of Appeals in the spring of 1995. The lawsuit had two main points. The first was that, since
19 EPA's rules were silent on the issue of MRR for IEUs, Washington's approach should be
20 acceptable to EPA. The second was that EPA was treating permitting authorities inconsistently
21 by approving similar provisions in other states, while not approving the same kinds of provisions
22 in Washington's program. In June 1996, the court ordered EPA to approve Washington's
23 program with respect to IEUs.

24 In the meantime, EPA began revising the federal operating permit regulations. After a revision
25 of this type takes place, states are required to revise their regulations to reflect the federal
26 changes. Consequently, many states in the nation, including Washington, were faced with the
27 prospect of revising their programs twice in a short period of time. To address this concern, EPA
28 extended existing interim approvals of state programs for up to five years. However, because
29 federal law expressly prohibits extending interim approvals, EPA was sued over this issue in the
30 fall of 2000. The resulting settlement agreement provided that EPA would take comment on all
31 50 states' operating permit programs.

32 Just one commenter addressed Washington's operating permit program. One of the comments
33 was that Washington's rules on IEUs did not meet requirements of the federal regulations. EPA
34 agreed with this comment and issued a notice of deficiency (NOD) on December 14, 2001.
35 Ecology then initiated a compromise with EPA over the issue of IEUs, which led to an
36 agreement on new language for Ecology's regulation. Ecology proposed the new language in
37 April 2002 for public participation and EPA review. As the result of the approval of this WAC
38 173-401-530 revision, full approval of the Washington operating program was granted on
39 January 2, 2002.

40 The IEU evaluation process and results supporting the Hanford Site AOP renewal application are
41 documented below. The purpose of an IEU evaluation for the Hanford AOP renewal application
42 is to verify that:

- 43 • Emission units and activities identified as insignificant in the initial AOP (i.e.,
44 DOE/RL 95-07) have remained insignificant, and

- Emission units or activities not included in the initial application (because they commenced during the permit term) are appropriately permitted.

The IEU evaluation process focuses on criteria/hazardous air pollutant emission units or activities subject to regulation under the Federal Clean Air Act with a potential to emit, but where operations have not increased, consistent with the regulatory definition of modification. The following areas/activities on the Hanford Site were excluded from the WAC 173-401-530 evaluation process effort:

- Areas regulated under the *Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)*. This includes sources and activities at a CERCLA Operable Unit(s).
- Areas regulated by the *Resource Conservation and Recovery Act, Subparts AA, BB, and CC*.
- Emission units that have been closed (e.g., power plants or package boilers) since the original application. This exclusion category generally has closure documentation in previous years' annual submittal report, pursuant to WAC 173-400-105, and/or in a previously transmitted AOP modification(s).
- Emission units and activities in an active Ecology notice of construction (NOC) approval (i.e., approval order) and/or listed in AOP Attachment 1.
- Emission units, activities, or portions of the Hanford Site: (1) that were evaluated in the IEU effort included in the initial AOP application and (2) where current operations of such units, activities, or portions results in no increased potential to emit criteria/hazardous air pollutants (e.g., Fuel and Materials Examination Facility).
- Emission units, activities, or portions of the Hanford Site that are in surveillance and maintenance modes of operation (e.g., S Plant, U Plant, PUREX, B Plant, etc.).

Emission units or activities remaining after applying the above exclusion criteria were then evaluated for IEU status per the five categories below:

1. Emission units or activities listed as categorically exempt in WAC 173-401-532.
2. Fugitive emission sources, pursuant to WAC 173-401-530(1)(d), that are subject to no applicable requirement other than generally applicable requirements of the state implementation plan.
3. Emission units or activities defined as insignificant based on size and production rates are listed in WAC 173-401-533. Appendix B provides a table of WAC 173-401-533(2)(a)-(bb) activities; a "yes" or "no" response indicates whether or not that unit exists on the Hanford Site major stationary source.
4. Emission units or activities not addressed in items 1 through 3, above, and for which a chemical inventory is readily available, were screened against the criteria/hazardous air pollutant thresholds listed in WAC 173-401-530(4) and WAC 173-401-531. Candidates above these thresholds were considered as significant and included in AOP Attachment 1, Section 1.4 No additional Hanford Site IEUs with emissions below the threshold levels of WAC 173-401-530(4) and WAC 173-401-531 were identified. IEUs which likely have emissions below the referenced thresholds were determined to fit into at least one of the IEU categories in Appendix B.

1 5. Any remaining emission units or activities not addressed in items 1 through 4, above, that
2 are insignificant are listed by category type in Appendix B of this Statement of Basis.

3 As a result of the above process, the IEUs included in the AOP renewal application are provided
4 in Appendix B through C of this Statement of Basis. Appendix A includes a listing of
5 insignificant emission units and activities on the Hanford Site along with applicable standards.
6 Compliance with the standards is required; however, no monitoring is required for IEUs.

7 **1.3 Emission Units and Activities Subject to Monitoring, Reporting,** 8 **Recordkeeping, and Compliance Certification**

9 All Chapter 401 permits shall contain compliance certification, testing, monitoring, reporting,
10 and recordkeeping requirements sufficient to assure compliance with the terms and conditions of
11 the permit. Any document, including reports, required by a Chapter 401 permit shall contain a
12 certification by a responsible official that meets the requirements of WAC 173-401-520. [WAC
13 173-401-630]

14 Any application form, report, or compliance certification submitted pursuant to this chapter shall
15 contain certification by a responsible official of truth, accuracy, and completeness. This
16 certification and any other certification required under this chapter shall state that, based on
17 information and belief formed after reasonable inquiry, the statements and information in the
18 document are true, accurate, and complete. [WAC 173-401-520]

19 **1.4 Emission Unit Specific Applicable Requirements**

20 This section contains emission unit specific requirements in addition to general standards for
21 maximum emissions.

22 Internal combustion engine stationary sources that were previously classified as IEUs but, as a
23 result of federal rule changes to 40 CFR 60 Subpart IIII, 40 CFR 60 Subpart JJJJ, and 40 CFR 63
24 Subpart ZZZZ, are now subject to a federally enforceable rule. In accordance with WAC 173-
25 401-530(2)(a), sources subject to a federally enforceable rule cannot be classified as an IEU.

26 In Attachment 1, Section 1.4 of the AOP is intended to capture the periodic monitoring, emission
27 limit and other approval conditions for all emission units. However, Section 1.4 does not list all
28 conditions included in the approval order as "Approval Conditions." Most of the excluded
29 conditions have been captured elsewhere in the AOP as applicable requirements. The categories
30 of excluded approval conditions include the following:

- 31 • Conditions and requirements addressed in Section 4.0, Permit Provisos, of the Hanford
32 Site AOP.
- 33 • Conditions and requirements addressed in Section 5.0, Permit Administration, of the
34 Hanford Site AOP, such as the condition to send reports to the Ecology office or the
35 requirement to allow access to the facility for inspection.
- 36 • Conditions and requirements that re-state portions of applicable codified regulations.
- 37 • The requirement to prepare and maintain an Operation and Maintenance Manual.

38 Discharge Points in Section 1.4 in Attachment 1 of the AOP derived from Approval Orders
39 includes only the emission limits and conditions identified in the "Approval Conditions" section
40 of the regulatory orders. Information included in other sections of the orders, such as
41 "Findings," "Background," "Description," or similarly titled sections are not included in the
42 section.

1 Certain approval orders become obsolete when the facilities cease to operate. Certain approval
2 orders contain activities that will end at activity completion, as described in the notice of
3 construction (NOC) application. The permittee is not required to continue to comply with
4 approval order terms and conditions after these become irrelevant. For example, a number of
5 approval orders for old coal-fired boilers at 200 Areas are irrelevant because the boilers were
6 demolished. Many approval orders contain the requirement to conduct an initial, one time only,
7 startup test. Once that initial startup test requirement has been completed satisfactorily, that
8 condition is deemed irrelevant, and the permittee is no longer bound by that particular
9 requirement.

10 An approval to construct the WSCF was submitted to Ecology. In a letter dated September 17,
11 1990, Ecology concurred with the determination that radioactive emissions from the proposed
12 WSCF would be offset by decreased emissions from 200-C Plant, Strontium Semi-Works, which
13 ceased operation in July of 1987. It further was determined that the proposed WSCF would not
14 increase radionuclide emissions on the Hanford Site, and therefore was not subject to prevention
15 of significant deterioration (PSD) review (40 CFR 52).

16 This approval to construct pre-dated the effective date of both WAC 173-460 (“Controls for New
17 Sources of Toxic Air Pollutants,” effective 06/18/91) and WAC 246-247 (“Radiation Protection -
18 Air Emissions,” effective 01/31/91), and imposed no terms or conditions. For this reason, the
19 September 17, 1990, approval from Ecology is not considered an AOP applicable requirement
20 and therefore is not listed in the AOP.

21 Subpart AA of 40 CFR Part 264 and 265 applies to process vents that treat organic waste using
22 designated treatment technologies. Subpart AA requires organic emissions from all affected
23 process vents on the Hanford Site be less than 1.4 kilograms per hour and 2.8 megagrams per
24 year, or control devices must be installed to reduce organic emissions by 95%. Currently the
25 200 Area ETF and the 242-A Evaporator are operating treatment, storage, or disposal (TSD)
26 units contributing to the Hanford Facility volatile organic emissions under 40 CFR 264 and 265,
27 Subpart AA. For process vents emitting organic toxic air pollutants (TAPs) currently regulated
28 under NOCs and RCRA Subpart AA, Ecology is deferring regulation of the organic emissions
29 from process vents to RCRA, Subpart AA.

30 Hanford has a long operating history since 1943. Many processes and procedures are imbedded
31 in the process knowledge. Process knowledge is knowledge of a particular process obtained
32 from some documented source or sources. The documented source or sources can include a
33 policy, operating procedure, manufacturer's recommendations or manuals, or other peer-
34 reviewed documentation. Process knowledge also can include familiarity with analytical data.

36 **2.0 COMPLIANCE AND PERIODIC MONITORING PROVISIONS**

37 The permittee is authorized to operate the non-radioactive portion of the air emission units
38 identified in Attachment 1 and all insignificant emission units not specifically identified in this
39 permit.

40 Compliance and periodic monitoring provisions, including opacity monitoring requirements, are
41 described in details in this section. Specific monitoring provisions include visible emission
42 surveys (subsection 2.1), general standards complaint investigations (subsection 2.2), measures
43 to control fugitive emissions and fugitive dust (subsection 2.3), recordkeeping for boilers

1 (subsection 2.5), steam generating units source tests (subsection 2.6), SO₂ Emissions Compliance
2 (subsection 2.7), visible emissions enforceability (subsection 2.8), and SO₂ enforceability
3 (subsection 2.9).

4 **2.1 Visible Emissions Surveys**

5 Three methods (Tier 1 through 3) are used for visible emission surveys at Hanford. Tier 1
6 applies primarily to fossil fuel combustion units and other emission units that might be a source
7 of visible emissions. The method consists of requiring personnel observation and EPA
8 Method 9, if visible emissions are observed.

9 Tier 2 applies to “normally clean” emission units which are unlikely sources of visible
10 emissions. This category of emission sources on the Hanford Site have little or no ability to emit
11 visible emissions. For example, boilers firing natural gas and sources where particulate matter or
12 other condensables are not expected to be present. Such sources are candidates for less frequent
13 visible emission surveys. Tier 2 provide progressive survey requirements, including EPA
14 Method 9, if visible emission is observed or the event is likely to re-occur.

15 Tier 3 applies to emission units with abatement control technology, such as High Efficiency
16 Particulate Air (HEPA) filters. Ecology acknowledges that the opacity monitoring requirements
17 from mixed (radioactive and non-radioactive) airborne effluent streams are not necessary due to
18 the presence of HEPA filtration abatement technology required by Health under WAC 246-247.
19 HEPA filters control particulate emissions to less than visible levels. Because of the particulate
20 control effectiveness provided by HEPA filters, no additional opacity monitoring is required for
21 those emission units required to have HEPA filters that are listed in Attachment 2. Health
22 imposes significant monitoring requirements on HEPA filters in Enclosure 1 of Attachment 2.

23 **2.2 General Standards Complaint Investigations**

24 This subsection of Attachment 1 specifies the requirements for DOE and contractors to respond
25 to a complaint investigation. Ecology shall first assess the validity of a complaint. Once the
26 validity is established, Ecology will contact DOE for formal investigation.

27 **2.3 Measures to Control Fugitive Emissions and Fugitive Dust**

28 This subsection of Attachment 1 lists specific measures to control fugitive emissions and fugitive
29 dust through pre-job planning and job safety analysis.

30 **2.4 Reserved**

31 Reserved

32 **2.5 Recordkeeping for Boilers**

33 This subsection of Attachment 1 specifies recordkeeping for boilers.

34 **2.6 Steam Generating Units Source Tests**

35 This subsection specifies all source tests for the boilers regulated by NOC 97NM-138. The
36 removal of future 5-year follow-up AOP compliance testing and its justification is also included.

37 **2.7 SO₂ Emissions Compliance**

38 There are two tiers of SO₂ emission compliance for Hanford emission units, fuel-oil fired
39 combustion units (Tier 1) and other significant emission units (Tier 2). The calculation model

1 for Tier 1 is described in Section 3.1 (i.e., Model 1).

2 **2.8 Visible Emissions Enforceability**

3 This subsection is self-explanatory.

4 **2.9 Sulfur Dioxide Enforceability**

5 No person shall cause or permit the emission of a gas containing sulfur dioxide from any
6 emissions unit in excess of 1,000 ppm of sulfur dioxide on a dry basis and based on the average
7 of any period of sixty consecutive minutes, except for the limited conditions specified in WAC
8 173-400-40(6).

9 **3.0 RECORDKEEPING**

10 WAC 173-401-615(2) requires that the Permittee maintain records of all required monitoring
11 data and support information for five (5) years from the date of the monitoring sample,
12 measurement, report, or application. Section 3.1 documents approved emission calculation
13 methods, which are self-explanatory. In addition to these emission calculation methods,
14 calculations methods listed in NOC approval applications are acceptable to the agency for
15 compliance demonstration. These NOC approval applications should be kept as records.

16 **3.1 Emission Calculations**

17 The following section contains emission calculations for SO₂, nitrogen oxides, volatile organic
18 compounds, ammonia, gas cylinders, chemical inventory, air concentrations, and TAPs. In
19 addition to these models the NOC approval applications contains the calculation methods used to
20 estimate SO₂, nitrogen oxides, volatile organic compounds, ammonia, gas cylinders, chemical
21 inventory, air concentrations, and TAPs, as required for the discharge point or project/process
22 being permitted.

23 **3.1.1 MODEL 1 Description: Compliance with 1000 ppm SO₂ @7% O₂ Internal 24 Combustion Engines >500 hp SO₂ Emission Calculations**

25 Stoichiometric calculations were done to show emissions for a specific diesel engine (2200 HP,
26 with fuel consumption rate of 99.4 gal/hr) were well below the 1000 ppm SO₂ standard.

27 Theoretical air required (ft³/lb) = $1710 * (C/12 + H/2 + S/32)$

28 Multiply this by fuel consumption rate * fuel density to get ft³/min

29 Assumptions: diesel fuel is predominantly C₁₆H₂₄

30 Fuel density = 7.107 lb/gal

31 Heat content diesel = 140000 BTU/gal

32 Sulfur (S) concentration of 0.5% by weight

33 AP-42 emission factors for large Internal Combustion (IC) engines

34 CO = 0.85 lb/mmBTU

35 CO₂ = 165 lb/mmBTU

36 TOC (as CH₄) = 0.09 lb/mmBTU

37 NO_x (as NO₂) = 3.2 lb/mmBTU

1 Assuming complete combustion of the fuel, emissions were shown in the calculations below to
 2 be less than 250 ppm SO₂ at 7% O₂. Calculations were also done varying the fuel consumption
 3 rate. Since the theoretical air required was proportional to the fuel consumption rate, theoretical
 4 SO₂ emissions were independent of engine size or fuel consumption rate. Actual SO₂ emissions
 5 would be diluted by excess air.

6 Therefore, as a class, these engines cannot exceed the general standard when using fuel with S
 7 concentration < 0.5%.

8 Stoichiometric Calculations to Estimate SO₂ Emissions Normalized to 7% O₂ From Combustion
 9 of Diesel #2 Fuel Oil using AP-42 Factors For Large Internal Combustion Engines (> 500 HP)

10

11 Assumptions: Diesel #2 Fuel Oil (C₁₆H₂₄), 0.5wt% Sulfur; Heat Content = 140000 BTU/gal;
 12 Case 1: 2200 HP IC Engine; Fuel consumption rate = 99.4 gal/hr.

13 $MW_C := 12.01115 \cdot \frac{\text{gm}}{\text{mole}}$ $MW_O := 15.9994 \cdot \frac{\text{gm}}{\text{mole}}$ $MW_H := 1.0079 \cdot \frac{\text{gm}}{\text{mole}}$

14 $MW_S := 32.064 \cdot \frac{\text{gm}}{\text{mole}}$ $MW_N := 14.0067 \cdot \frac{\text{gm}}{\text{mole}}$ $P := 1 \cdot \text{atm}$ $MM := 1 \cdot 10^6$

15 $MW_{\text{fuel}} := 16 \cdot MW_C + 24 \cdot MW_H$ $MW_{\text{fuel}} = 216.368 \cdot \frac{\text{gm}}{\text{mole}}$

16 $MW_{\text{SO}_2} := MW_S + 2 \cdot MW_O$ $MW_{\text{SO}_2} = 64.063 \cdot \frac{\text{gm}}{\text{mole}}$

17 $MW_{\text{Air}} := 2 \cdot (.21 \cdot MW_O + .79 \cdot MW_N)$ $MW_{\text{Air}} = 28.85 \cdot \frac{\text{gm}}{\text{mole}}$

18 $MW_{\text{CO}} := MW_C + MW_O$ $MW_{\text{CO}} = 28.011 \cdot \frac{\text{gm}}{\text{mole}}$

19 $MW_{\text{CO}_2} := MW_C + 2 \cdot MW_O$ $MW_{\text{CO}_2} = 44.01 \cdot \frac{\text{gm}}{\text{mole}}$

20 $MW_{\text{CH}_4} := MW_C + 4 \cdot MW_H$ $MW_{\text{CH}_4} = 16.043 \cdot \frac{\text{gm}}{\text{mole}}$

21 $MW_{\text{NO}_2} := MW_N + 2 \cdot MW_O$ $MW_{\text{NO}_2} = 44.013 \cdot \frac{\text{gm}}{\text{mole}}$

22 $S_f := 0.005$ $C_f := 16 \cdot \frac{MW_C}{MW_{\text{fuel}}}$ $H_f := 24 \cdot \frac{MW_H}{MW_{\text{fuel}}}$

23 $V_{\text{th_air}} := \left[1710 \cdot \left(\frac{C_f}{12} + \frac{H_f}{2} + \frac{S_f}{32} \right) \right] \frac{\text{ft}^3}{\text{lb}}$ $V_{\text{th_air}} = 222.424 \cdot \frac{\text{ft}^3}{\text{lb}}$

24 $V_{\text{fuel}} := 99.4 \cdot \frac{\text{gal}}{\text{hr}}$ $T_{\text{SC}} := 527.67 \cdot \text{R}$ $T_{\text{SC}} = 293.15 \cdot \text{K}$

$$\begin{aligned}
 1 \quad \text{SO}_2 \text{ conc} &:= \frac{71 \cdot \text{lb}}{1000 \cdot \text{gal}} & R_{\text{gas}} &:= \frac{P \cdot 22.4 \cdot \text{liter}}{\text{mole} \cdot T_{\text{SC}}} & R_{\text{gas}} &= 0.076 \cdot \frac{\text{liter} \cdot \text{atm}}{\text{mole} \cdot \text{K}} \\
 2 \quad S_{\text{fuel}} &:= \text{SO}_2 \text{ conc} \cdot \frac{\text{MW}_S}{\text{MW}_{\text{SO}_2}} & S_{\text{fuel}} &= 0.036 \cdot \frac{\text{lb}}{\text{gal}} \\
 3 \quad \rho_{\text{fuel}} &:= \frac{S_{\text{fuel}}}{.005} & \rho_{\text{fuel}} &= 7.107 \cdot \frac{\text{lb}}{\text{gal}} \\
 4 \quad \text{Fuel} &:= \frac{V_{\text{fuel}} \cdot \rho_{\text{fuel}}}{\text{MW}_{\text{fuel}}} & \text{Fuel} &= 1.481 \cdot 10^3 \cdot \frac{\text{mole}}{\text{hr}} \\
 5 \quad S &:= \frac{V_{\text{fuel}} \cdot S_{\text{fuel}}}{\text{MW}_S} & S &= 49.969 \cdot \frac{\text{mole}}{\text{hr}} & \text{SO}_2 &:= S & \text{SO}_2 &= 49.969 \cdot \frac{\text{mole}}{\text{hr}} \\
 6 \quad V_{\text{air}} &:= V_{\text{th_air}} \cdot \rho_{\text{fuel}} \cdot V_{\text{fuel}} & V_{\text{air}} &= 2.619 \cdot 10^3 \cdot \frac{\text{ft}^3}{\text{min}} \\
 7 \quad & \text{Heat of combustion of fuel reported at 140,000 BTU/gal; however, based on AP-42 factors,} \\
 8 \quad & \text{results in using more fuel than supplied based on the stoichiometry for the combustion of fuel.} \\
 9 \quad & \text{By trial and error, adjusted the heat of combustion of the fuel so that the remaining amount of} \\
 10 \quad & \text{uncombusted carbon was essentially "zero."} \\
 11 \quad H_{c_fuel} &:= 138903.34 \cdot \frac{\text{BTU}}{\text{gal}} & H_{c_total} &:= H_{c_fuel} \cdot V_{\text{fuel}} & H_{c_total} &= 1.381 \cdot 10^7 \cdot \frac{\text{BTU}}{\text{hr}} \\
 12 \quad \text{CO}_{\text{produced}} &:= H_{c_total} \cdot .81 \cdot \frac{\text{lb}}{\text{MM} \cdot \text{BTU}} & \text{CO}_{\text{produced}} &= 11.184 \cdot \frac{\text{lb}}{\text{hr}} \\
 13 \quad \text{CO} &:= \frac{\text{CO}_{\text{produced}}}{\text{MW}_{\text{CO}}} & \text{CO} &= 181.104 \cdot \frac{\text{mole}}{\text{hr}} \\
 14 \quad \text{CO}_2 \text{ produced} &:= H_{c_total} \cdot 165 \cdot \frac{\text{lb}}{\text{MM} \cdot \text{BTU}} & \text{CO}_2 \text{ produced} &= 2.278 \cdot 10^3 \cdot \frac{\text{lb}}{\text{hr}} \\
 15 \quad \text{CO}_2 &:= \frac{\text{CO}_2 \text{ produced}}{\text{MW}_{\text{CO}_2}} & \text{CO}_2 &= 2.348 \cdot 10^4 \cdot \frac{\text{mole}}{\text{hr}} \\
 16 \quad \text{CH}_4 \text{ produced} &:= H_{c_total} \cdot .09 \cdot \frac{\text{lb}}{\text{MM} \cdot \text{BTU}} & \text{CH}_4 \text{ produced} &= 1.243 \cdot \frac{\text{lb}}{\text{hr}} \\
 17 \quad \text{CH}_4 &:= \frac{\text{CH}_4 \text{ produced}}{\text{MW}_{\text{CH}_4}} & \text{CH}_4 &= 35.134 \cdot \frac{\text{mole}}{\text{hr}} \\
 18 \quad \text{NO}_2 \text{ produced} &:= H_{c_total} \cdot 3.1 \cdot \frac{\text{lb}}{\text{MM} \cdot \text{BTU}} & \text{NO}_2 \text{ produced} &= 42.802 \cdot \frac{\text{lb}}{\text{hr}} \\
 19 \quad \text{NO}_2 &:= \frac{\text{NO}_2 \text{ produced}}{\text{MW}_{\text{NO}_2}} & \text{NO}_2 &= 441.111 \cdot \frac{\text{mole}}{\text{hr}}
 \end{aligned}$$

1
$$\text{H}_2\text{O} := \frac{24 \cdot \text{Fuel} - 4 \cdot \text{CH}_4}{2}$$

$$\text{H}_2\text{O} = 1.77 \cdot 10^4 \frac{\text{mole}}{\text{hr}}$$

2
$$\text{Air}_{\text{actual}} := \frac{P \cdot V_{\text{air}}}{R_{\text{gas}} \cdot T_{\text{SC}}}$$

$$\text{Air}_{\text{actual}} = 1.986 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

3
$$\text{O}_{\text{actual}} := 2.21 \cdot \text{Air}_{\text{actual}}$$

$$\text{O}_{\text{actual}} = 8.343 \cdot 10^4 \frac{\text{mole}}{\text{hr}}$$

4
$$\text{N}_{\text{actual}} := 2.79 \cdot \text{Air}_{\text{actual}}$$

$$\text{N}_{\text{actual}} = 3.138 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

5
$$\text{O}_{\text{remaining}} := \text{O}_{\text{actual}} - 2 \cdot \text{SO}_2 - \text{NO}_2 - 2 \cdot \text{CO}_2 - \text{CO} - \text{H}_2\text{O}$$

$$\text{O}_{\text{remaining}} = 1.804 \cdot 10^4 \frac{\text{mole}}{\text{hr}}$$

6
$$\text{O}_{2_{\text{remaining}}} := \frac{\text{O}_{\text{remaining}}}{2}$$

$$\text{O}_{2_{\text{remaining}}} = 9.022 \cdot 10^3 \frac{\text{mole}}{\text{hr}}$$

7
$$\text{N}_{\text{remaining}} := \text{N}_{\text{actual}} - \text{NO}_2$$

$$\text{N}_{\text{remaining}} = 3.134 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

8
$$\text{N}_{2_{\text{remaining}}} := \frac{\text{N}_{\text{remaining}}}{2}$$

$$\text{N}_{2_{\text{remaining}}} = 1.567 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

9 Verification that remaining carbon is essentially "zero".

10
$$\text{C}_{\text{remaining}} := 16 \cdot \text{Fuel} - \text{CO} - \text{CO}_2 - \text{CH}_4$$

$$\text{C}_{\text{remaining}} = 3.781 \cdot 10^{-4} \frac{\text{mole}}{\text{hr}}$$

11 Recalling that Mole % = Volume % (for gasses only) one can easily calculate the volume % of
 12 the constituents in the exiting gas stream.

13
$$\text{Moles}_{\text{total}} := \text{O}_{2_{\text{remaining}}} + \text{N}_{2_{\text{remaining}}} + \text{CO} + \text{CO}_2 + \text{SO}_2 + \text{NO}_2 + \text{CH}_4 + \text{H}_2\text{O}$$

14
$$\text{Moles}_{\text{total}} = 2.076 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

15 Gas calculations are to be done on a dry basis; therefore, water contributions are subtracted.

16
$$\text{Moles}_{\text{total_dry}} := \text{Moles}_{\text{total}} - \text{H}_2\text{O}$$

$$\text{Moles}_{\text{total_dry}} = 1.899 \cdot 10^5 \frac{\text{mole}}{\text{hr}}$$

17
$$\text{O}_2\% := \frac{(\text{O}_{2_{\text{remaining}}} \cdot 100)}{\text{Moles}_{\text{total_dry}}}$$

$$\text{O}_2\% = 4.751$$

18
$$\text{N}_2\% := \frac{(\text{N}_{2_{\text{remaining}}} \cdot 100)}{\text{Moles}_{\text{total_dry}}}$$

$$\text{N}_2\% = 82.513$$

19
$$\text{CH}_4\% := \frac{\text{CH}_4 \cdot 100}{\text{Moles}_{\text{total_dry}}}$$

$$\text{CH}_4\% = 0.019$$

20
$$\text{SO}_2\% := \frac{\text{SO}_2 \cdot 100}{\text{Moles}_{\text{total_dry}}}$$

$$\text{SO}_2\% = 0.026$$

1
$$\text{NO}_2\% := \frac{\text{NO}_2 \cdot 100}{\text{Moles}_{\text{total_dry}}} \quad \text{NO}_2\% = 0.232$$

2
$$\text{CO}\% := \frac{\text{CO} \cdot 100}{\text{Moles}_{\text{total_dry}}} \quad \text{CO}\% = 0.095$$

3
$$\text{CO}_2\% := \frac{\text{CO}_2 \cdot 100}{\text{Moles}_{\text{total_dry}}} \quad \text{CO}_2\% = 12.364$$

4 Check to see if sum equals 100%

5
$$\text{SUM}_{\text{dry}} := \text{O}_2\% + \text{N}_2\% + \text{CH}_4\% + \text{SO}_2\% + \text{NO}_2\% + \text{CO}\% + \text{CO}_2\% \quad \text{SUM}_{\text{dry}} = 100$$

6
$$\text{ppm} := \frac{1}{1000000} \quad \text{SO}_2 \text{ 7\%O}_2 := \text{SO}_2\% \cdot \left(\frac{14}{21 - \text{O}_2\%} \right) \quad \text{SO}_2 \text{ 7\%O}_2 = 0.023$$

7 Since SO₂ concentration is already in % divide by 100 to express in ppm

8
$$\text{SO}_2 \text{ 7\%O}_2 := \frac{\text{SO}_2 \text{ 7\%O}_2}{100} \quad \text{SO}_2 \text{ 7\%O}_2 = 226.694 \text{ ppm}$$

9

1 **3.1.2 MODEL 2 Nitrogen Oxides Emission Calculations**

2 MODEL 2B Description: Compliance with 75.5 lbs/hr NO_x (Engine E) or 42 lbs/hr NO_x (Engine W)

3 ER = F * AP₄₂ * CF

4 Where: ER = Emission rate for NO_x in lbs/hr

5 F = Diesel burn rate (gal/hr)

6 AP₄₂ = AP-42 factor (3.1 lbs/mmBTU)

7 CF = 0.139 mmBTU/gal

8 Assumptions: heat of combustion for diesel #2 oil = 140,000 BTU/gal

9 F = 104.7 gal/hr (Engine E, 2200 hp), manufacturer's specification

10 F = 90.8 gal/hr (Engine W, 1850 hp), manufacturer's specification

11 ER (Engine E) = 45.1 lbs/hr

12 ER (Engine W) = 39.1 lbs/hr

13 Fuel used divided by hours logged will demonstrate the average fuel
14 consumption rate is below manufacturer's specification

15 Engine E will be in continuous compliance with the NO_x emission limit of 75.5
16 lbs/hr

17 Engine W will be in continuous compliance with the NO_x emission limit of 42
18 lbs/hr.

19

1 **3.1.3 MODEL 4 Volatile Organic Compounds Emission Calculations**

2 MODEL 4A Description: Compliance with 50 ppm and 500 ppm VOC

3 Assumptions: A Total Organic Carbon Analyzer or similar instrument will be used to determine
4 VOC concentrations in the stack effluent using EPA method 25A or an approved alternative. The
5 VOC concentration will be determined in accordance with the frequency identified in the tables.

6 MODEL 4B Description: Compliance with 0.8 lbs VOC emitted in any hour

7 VOC emission rate in lbs/hr = $10 \times [\sum_{i=1 \text{ to } 3} (U_i * RF_i)]$

8 Where i=1 for organic gases

9 i=2 for volatile organic vapors/liquids

10 i=3 for organic liquids

11 U_i = Maximum Annual Average Hourly Usage Rate (lb/hr) =
12 (Maximum annual usage, lbs/yr)/(8760 hrs/yr)

13 RF_i = Release fractions

14 $RF_1 = 1$ for organic gases

15 $RF_2 = 0.1$ for volatile organic vapors/liquids

16 $RF_3 = 10^{-3}$ for organic liquids

17 Assumptions:

18 Maximum emission rate in any hour is 10 times the maximum annual average hourly emissions, as stated
19 in NOC approval condition 2.

20 If usage is not available, U may be estimated by assuming the inventory is used in a year.

21

1 **3.1.4 MODEL 5 Ammonia Emission Calculations**

2 Description: Compliance with 0.05 lbs/hr NH₃

3 ER = C * S_f * CF

4 Where: ER = Emission rate for NH₃ in lbs/hr

5 C = Concentration of NH₃ in ppm

6 S_f = Stack flow (Vent & Balance measurements) in cfm

7 CF = 2.20 E-6 * 1.70 * 0.71 = 2.66 E-6 lb / (ppm*cfm*hr)

8 Assumptions:

9 (1) Stack exhausts at ambient temperature

10 (2) Vent & Balance measurements for average stack flow

11 (3) Draeger tube measurement for NH₃ (minimum of one per year) during operations will
12 demonstrate NH₃ levels are below the threshold which would be equal to 0.05 lbs/hr

13 (4) If measurements during peak activities are below threshold, continuous compliance is assumed.
14 For example, at 800 cfm, the concentration of NH₃ must be below 23.5 ppm.

15 **3.1.5 Reserved**

16 Reserved

17 **3.1.6 MODEL 7A – Emissions from Use of Chemical Inventory**

18 Emissions:

19 Emissions from the use of the chemical inventory in the building will be determined as follows:

20 Use rate x release fraction x (1 - control efficiency).

21 In addition to chemical use rate, chemical inventory data may be used to estimate emissions. If
22 the inventory information is used, the annual ASILs will be determined assuming the entire
23 inventory is released in a year, and the 24-hour ASILs will be determined assuming the entire
24 inventory is released during 20 days. The above methods and assumptions may be modified with
25 Ecology's concurrence.

26 **3.1.7 MODEL 7B – Air Concentrations for Comparison to ASILs**

27 Total Building Emissions:

28 Calculate a building's total emissions by summing those due to the use of chemical inventory
29 from Model A and those from additional processes in the building whose emissions are not
30 included in Model A.

31 Total Building Ambient Air Concentrations

32 Calculate the air concentrations at the nearest points of unrestricted or uncontrolled public access
33 to the building using the EPA AERSCREEN or AERMOD dispersion models and compare them
34 to the ASILs.

35

3.1.8 MODEL 7C – Emission Calculations for LERF/ETF

Air Emission Concentrations for Comparison to ASILs and SQER

1. Emission concentrations (to compare to ASIL):

$$AC_i = TR_i * FC_i$$

AC_i : air concentration of species i, ug/m³

TR_i : transfer rate of species i, unitless

FC_i : feed concentration of species i, μg/m³

Transfer rates vary depending on the species. For acids, bases, and salts, a TR of 1E-12 is given in DOE/RL-92-69. For other species it can be calculated using a variation of Raoult's Law:

$$TR_i = \left[\frac{1/MW_i}{DENSITY_i/MW_i} \right] * \left(\frac{VP_i}{760} \right) * \left[\frac{273/(T + 273)}{22.4} \right] * MW_i$$

TR_i : transfer rate of species i, unitless

MW_i : molecular weight of species i, kg/kgmol

DENSITY_i : density of pure liquid species, kg/m³

VP_i : vapor pressure of pure liquid species i at temperature T, mmHg

T : temperature, °C

Other values are conversion factors

Typical transfer rates: acetone = 1E-03

carbon tetrachloride = 1E-03

butanol = 1E-04

TBP = 1E-05

2. Hourly emission rate (to compare to SQER):

$$ERH_i = AC_i * FLOW * 0.02832 * 2.205 * 60 / 1,000,000$$

ERH_i : hourly emission rate of species i, lb/hr

AC_i : air concentration of species i, μg/m³

FLOW : ETF vessel off-gas flowrate = 27,250 ft³/min

Other values are conversion factors

3. Annual emission rate (to compare to SQER):

$$ERY_i = ERH_i * 24 * 365$$

ERY_i = annual emission rate of species i, lb/yr

Other values are conversion factors.

1 **3.1.9 MODEL 10C Description: VOC Emissions on a Daily Average**

2 Compliance with NSR VOC emission limit on a daily average:

3 $[2 \text{ ton} \times (2000 \text{ lb/ton})] / 365 = 24[(\text{VOC mg/m}^3) \times (339.8 \text{ m}^3/\text{hr}) \times (\text{lb} / 453,593 \text{ mg}) = \text{VOC}$
4 (lb/day)

5 Where:

6 2 tons/year = WAC 174-400-110 NSR threshold for VOCs

7 1 year = 365 days

8 1 day = 24 hours

9 339.8 m³/hr = volumetric flow rate

10 1 lb = 453,593 mg

11 VOC mg/m³ = vapor space sampling data from the TWINS database

12

DRAFT

1 **APPENDIX A**
 2 **Excerpts from DOE/RL-95-07 Initial AOP Application (as supplemented)**
 3 **Insignificant Emission Units Summary Discussion**

4 Insignificant Emission Unit (IEU) General Requirements

5 Insignificant Emission Units (IEUs) are small, minor sources of emissions at industrial facilities
 6 that are not subject to the operating permit regulation (specific IEU criteria are defined in WAC
 7 173-401-530). They can include types of emission sources such as bathroom vents, lubricating-
 8 oil storage tanks, plastic pipe welding, and wet sand-and-gravel screening. IEUs can also be
 9 emission sources which have potential emissions below established thresholds. The following
 10 limits or standards apply to insignificant emission units and activities on the Hanford Site.
 11 Compliance with the standards is required; however, no monitoring is required for IEUs. The
 12 applicable requirements are:

IEU Requirement	Standard	Limit	Monitoring/Compliance Method
WAC 173-400-040(2)	Opacity	20 %	None
WAC 173-400-040(3)	Fallout	^a	None
WAC 173-400-040(4)	Fugitive Emissions	^a	None
WAC 173-400-040(5)	Odor	^a	None
WAC 173-400-040(6)	Emissions Detrimental to Persons or Property	^a	None
WAC 173-400-040(7)	SO ₂	1000 ppm ^b	None
WAC 173-400-040(8)	Concealment and Masking	^a	None
WAC 173-400-040(9)	Fugitive Dust	^a	None

13 ^a Reasonable precautions and/or best management practices, as specified in the Hanford Site AOP

14 ^b For applicable sources; units in parts per million on a dry basis, corrected to seven percent oxygen

15 Potential Hanford Site IEUs were evaluated and identified using a process developed in
 16 coordination with Ecology for the Hanford Site AOP renewal application submitted in 2005,
 17 which was an extension of the approach used in the original AOP application (DOE/RL-95-07).

18 The following types of air emission sources were specifically excluded from this IEU evaluation
 19 and identification process:

- 20 • Emission sources listed in the current AOP or with an active NOC approval order
- 21 • Emission sources subject to federally enforceable applicable requirements
- 22 • Emission sources regulated under the Comprehensive Environmental Response,
 23 • Compensation, and Liability Act of 1980 (CERCLA), including sources and activities

- 1 supporting CERCLA activities
- 2 • Emission sources regulated under the Resource Conservation and Recovery Act of 1976
 - 3 Subparts AA, Subparts BB, or Subparts CC
 - 4 • Emission sources undergoing Surveillance and Maintenance activities.

5 The results of this process identified Hanford Site IEUs that potentially fall into five categories.

6 The specific types and categories of IEUs are shown in Sections 2.4.1 through 2.4.5 of the AOP
7 Renewal Application (DOE/RL-2011-27). They include:

- 8 • Fugitive emission sources subject to no applicable requirement other than generally
9 applicable requirements of the state implementation plan, such as the general standards
10 identified in Table 2-4. Per WAC 173-401-530(1)(d), these IEUs must be listed in the
11 renewal application (see Section 2.4.1).
- 12 • Emission units or activities categorically exempt per WAC 173-401-532. Per WAC 173-
13 401-530(1)(b), these IEUs do not have to be listed in the renewal application. However,
14 they have been included for convenient reference and completeness (see Section 2.4.2).
- 15 • Emission units or activities defined as insignificant based on size and production rates in
16 WAC 173-401-533. Per WAC 173-401-530(1)(c), these IEUs must be listed in the
17 renewal application (see Section 2.4.3).
- 18 • Emission units or activities meeting the description of selected miscellaneous category
19 types previously accepted by Ecology (see Section 2.4.4).
- 20 • Emission units or activities with emissions below the thresholds listed in WAC 173-401-
21 530(4) and WAC 173-401-531. Per WAC 173-401-530(1)(a), these IEUs must be listed
22 in the renewal application (see Section 2.4.5).

23 Fugitive Source Insignificant Emission Unit Processes/Activities

24 There are numerous activities on the Hanford Site that may generate fugitive air emissions.
25 These activities are often associated with construction or facility routine maintenance activities.
26 Specific locations for sources in this category are not listed since these activities involve all areas
27 and a majority of the facilities on the Hanford Site. The activities listed below may require
28 operation of one or more point sources of regulated criteria/hazardous air pollutants in
29 conjunction with the categories listed below. Projects utilizing the functions or categories listed
30 below will be evaluated on a case-by-case basis to determine applicable general requirements,
31 new source review, and the definition of a new source.

32 Functions or categories associated with fugitive emissions may include but are not limited to the
33 following:

34 Site Preparation

- 35 • Vegetation clearing
- 36 • Land leveling, including preparing areas for foundations
- 37 • Excavation (e.g., power line trenching and plumbing trench activities)
- 38 • Dredging
- 39 • Dust suppression activities

40

1 Roofing

- 2 • Carpentry
- 3 • Concreting
- 4 • Coating
- 5 • Demolition and/or replacement
- 6 • Equipment and area cleaning
- 7 • Miscellaneous repair and/or activities

8 Concreting and Paving

- 9 • Construction of foundations, walls, floors, pads, and other structural elements
- 10 • Construction of parking areas, roads, and other vehicular areas

11 Structural Construction

- 12 • Building framing -- metal and/or wood
- 13 • Welding and cutting torch activities
- 14 • Interior construction and installations (e.g., walls, floors, ceilings, counters, and cabinets)
- 15 • Installation or removal of floor coverings

16 Electrical Work

- 17 • Interior lighting and power
- 18 • Exterior lighting and power, including excavation for wire trench
- 19 • Installation of temporary interior and exterior lighting
- 20 • Miscellaneous lighting and power activities

21 Plumbing

- 22 • Pipe threading
- 23 • Welding, brazing, soldering, or cutting torch activities supporting maintenance
- 24 • Acid etching
- 25 • Application of protective coatings
- 26 • Equipment and area cleaning

27 Metal Working Activities

- 28 • Cutting, grinding, finishing, welding, drilling, machining, and other maintenance activities
- 29
- 30 • Sheet metal application and/or repair

31 Agricultural and Landscaping Activities

- 32 • Site preparation
- 33 • Revegetation activities
- 34 • Application of agricultural and landscaping chemicals
- 35 • Application of surface coatings (e.g., rock, gravel, plastics, bark)
- 36

1 Miscellaneous Construction Activities

- 2 • Installation of miscellaneous systems or equipment
- 3 • Installation and use of portable sanitation facilities
- 4 • Equipment and area cleaning
- 5 • Fuel trucks and fuel filling operations

6 Abatement Activities

- 7 • Lead abatement positioning/repositioning
- 8 • PCB equipment management, abatement, and relocation
- 9 • Radiological contamination abatement
- 10 • Chemical contamination abatement
- 11 • Asbestos abatement methods
- 12 • Herbicide/pesticide abatement application

13 Demolition Activities

- 14 • Standard demolition practices and/or equipment

15 The activities listed above may be conducted in radiological and/or chemically contaminated
16 areas. Activities conducted in contaminated areas are assessed to determine regulatory agency
17 approvals that may be required prior to commencement or construction of activities. Certain
18 activities conducted in exhausted greenhouses may also be permitted under notice of
19 construction approvals with the State of Washington, Department of Health (WDOH).

20 The activities or equipment listed above may include the use of fuels for propelling or powering
21 equipment or the use of gasses (e.g., acetylene and oxygen for welding or cutting activities).

22

1 **APPENDIX B**

2 Table B-1 identifies each category of exempt IEUs listed in WAC 173-401-532 and whether or
 3 not that type of emission unit or activity is present on the Hanford Site.

4 **Table B-1. Washington Administrative Code 173-401-532 Categorically Exempt**
 5 **Insignificant Emission Units.**

IEU Description	IEU Present?	
	Yes	No
(2) Mobile transport tanks on vehicles, except for those containing asphalt.	x	
(3) Lubricating oil storage tanks.	x	
(4) Storage tanks, reservoirs, and pumping and handling equipment of any size, limited to soaps, lubricants, hydraulic fluid, vegetable oil, grease, animal fat, aqueous salt solutions, or other materials and processes using appropriate lids and covers where there is no generation of objectionable odor or airborne particulate matter.	x	
(5) Pressurized storage of oxygen, nitrogen, carbon dioxide, air, or inert gases.	x	
(6) Storage of solid material, dust-free handling.	x	
(7) Vehicle exhaust from auto maintenance and repair shops.	x	
(8) Vents from continuous emissions monitors and other analyzers.	x	
(9) Vents from rooms, buildings and enclosures that contain permitted emissions units or activities from which local ventilation, controls and separate exhaust are provided.	x	
(10) Internal combustion engines for propelling or powering a vehicle.	x	
(11) Recreational fireplaces including the use of barbecues, campfires, and ceremonial fires.	x	
(12) Brazing, soldering, and welding equipment and oxygen-hydrogen cutting torches for use in cutting metal where in components of the metal do not generate HAPs or HAPs precursors.	x	
(13) Atmospheric generators used in connection with metal heat treating processes.		x
(14) Metal finishing or cleaning using tumblers.		x
(15) Metal casting molds and molten metal crucibles that do not contain potential HAPs.		x
(16) Die casting.		x
(17) Metal or glass heat-treating, in absence of molten materials, oils, or VOCs.	x	
(18) Drop hammers or hydraulic presses for forging or metalworking.	x	
(19) Electrolytic deposition, used to deposit brass, bronze, copper, iron, tin, zinc, precious and other metals not listed as the parents of HAPs.		x
(20) Metal fume vapors from electrically heated foundry/forging operations		x

IEU Description	IEU Present?	
	Yes	No
wherein the components of the metal do not generate HAPs or HAP precursors. Electric arc furnaces are excluded from consideration for listing as insignificant.		
(21) Metal melting and molten metal holding equipment and operations wherein the components of the metal do not generate HAPs or HAP precursors. Electric arc furnaces are not considered for listing as insignificant.		X
(22) Inspection equipment for metal products.	X	
(23) Plastic and resin curing equipment, excluding FRP.		X
(24) Extrusion equipment, metals, minerals, plastics, grain or wood.		X
(25) Presses and vacuum forming, for curing rubber and plastic products or for laminating plastics.	X	
(26) Roller mills and calendars, rubber, and plastics. X		X
(27) Conveying and storage of plastic pellets.		X
(28) Plastic compression, injection, and transfer molding and extrusion, rotocasting, pultrusion, blowmolding, excluding acrylics, PVC, polystyrene and related copolymers and the use of plasticizer. Only oxygen, carbon dioxide, nitrogen, air, or inert gas allowed as blowing agents.		X
(29) Plastic pipe welding.	X	
(30) Nonmetallic mineral mines and screening plants except for crushing and associated activities that are not subject to 40 CFR Part 60, Subpart OOO. Quarrying of silica rock and associated activities are not considered for listing as insignificant.	X	
(31) Wet sand and gravel screening.	X	
(32) Wax application.	X	
(33) Plant upkeep including routine housekeeping, preparation for and painting of structures or equipment, retarring roofs, applying insulation to buildings in accordance with applicable environmental and health and safety requirements and paving or stripping parking lots.	X	
(34) Agricultural activities on a facility's property that are not subject to registration or new source review by the permitting authority.		X
(35) Cleaning and sweeping of streets and paved surfaces.	X	
(36) Ultraviolet curing processes.		X
(37) Hot melt adhesive application with no VOCs in the adhesive formulation.	X	
(38) Laundering, dryers, extractors, tumblers for fabrics, using water solutions of bleach and/or detergents.	X	
(39) Steam cleaning operations.	X	
(40) Steam sterilizers.	X	
(41) Food preparing for human consumption including cafeterias, kitchen	X	

IEU Description	IEU Present?	
	Yes	No
facilities, and barbecues located at a source for providing food service on the premises.		
(42) Portable drums and totes.	X	
(43) Lawn and landscaping activities.	X	
(44) Flares used to indicate danger to the public.	X	
(45) General vehicle maintenance including vehicle exhaust from repair facilities.	X	
(46) Comfort air conditioning or air cooling systems, not used to remove air contaminants from specific equipment.	X	
(47) Natural draft hoods, natural draft stacks, or natural draft ventilators for sanitary and storm drains, safety valves, and storage tanks subject to size and service limitations expressed elsewhere in this section.	X	
(48) Natural and forced air vents and stacks for bathroom/toilet facilities.	X	
(49) Office activities.	X	
(50) Personal care activities.	X	
(51) Sampling connections used exclusively to withdraw materials for laboratory analyses and testing.	X	
(52) Firefighting and similar safety equipment and equipment used to train firefighters excluding fire drill pits.	X	
(53) Materials and equipment used by, and activity related to operation of infirmary; infirmary is not the source's business activity.	X	
(54) Fuel and exhaust emissions from vehicles in parking lots.	X	
(55) Carving, cutting, routing, turning, drilling, machining, sawing, surface grinding, sanding, planing, buffing, shot blasting, shot peening, sintering, or polishing: Ceramics, glass, leather, metals, plastics, rubber, concrete, paper stock, or wood provided that: (a) Activity is performed indoors (b) Particulate emission control in the immediate vicinity of the activity (c) Exhaust from the particulate control is within the building housing the activity (d) No fugitive particulate emissions enter the environment.	X	
(56) Oxygen, nitrogen, or rare gas extraction and liquefaction equipment subject to other exemption limitation, e.g., internal and external combustion equipment.		X
(57) Slaughterhouse equipment except rendering cookers.		X
(58) Ozonation equipment.		X

IEU Description	IEU Present?	
	Yes	No
(59) Nonasbestos brake shoe bonding.		X
(60) Batch loading and unloading of solid phase catalysts.		X
(61) Demineralization and oxygen scavenging (deaeration) of water.	X	
(62) Pulse capacitors.		X
(63) Laser trimmers, using dust collection to prevent fugitive emissions.		X
(64) Plasma etcher, using dust collection to prevent fugitive emissions and using only oxygen, nitrogen, carbon dioxide, or inert gas.	X	
(65) Gas cabinets using only gasses that are not regulated air pollutants.	X	
(66) CO2 lasers used only on metals and other materials which do not emit HAPs in the process.		X
(67) Structural changes not having air contaminant emissions.	X	
(68) Confection cooking equipment.		X
(69) Mixing, packaging, storage and handling activities of any size, limited to soaps, lubricants, vegetable oil, grease, animal fat, aqueous salt solutions.	X	
(70) Photographic process equipment by which an image is reproduced upon material sensitized to radiant energy, e.g., blueprint activity, photocopiers, mimeograph, telefax, photographic developing, and microfiche.	X	
(71) Pharmaceutical and cosmetics packaging equipment. X		X
(72) Paper trimmers/binders. X	X	
(73) Sample gathering, preparation, and management.	X	
(74) Repair and maintenance activities, not involving installation of an emission unit and not increasing potential emissions of a regulated air pollutant.	X	
(75) Handling equipment and associated activities for glass and aluminum which is destined for recycling, not the re-refining process itself.	X	
(76) Hydraulic and hydrostatic testing equipment. X	X	
(77) Batteries and battery charging.	X	
(78) Porcelain and vitreous enameling equipment.		X
(79) Solid waste (as defined in the Washington Administrative Code) containers.	X	
(80) Salt baths using nonvolatile salts and not used in operations which result in air emissions.		X
(81) Shock chambers.		X
(82) Wire strippers.	X	
(83) Humidity chambers.	X	
(84) Solar simulators.		X

IEU Description	IEU Present?	
	Yes	No
(85) Environmental chambers not using hazardous air pollutant (HAPs) gasses.	X	
(86) Totally enclosed conveyors.		X
(87) Steam vents and safety relief valves.	X	
(88) Air compressors, pneumatically operated equipment, systems, and hand tools.	X	
(89) Steam leaks.	X	
(90) Recovery boiler blow-down tank.	X	
(91) Salt cake mix tanks.		X
(92) Continuous digester chip feeders.		X
(93) Weak liquor and filter tanks.		X
(94) Process water and white water storage tanks.	X	
(95) Demineralizer tanks.	X	
(96) Clean condensate tanks.	X	
(97) Alum tanks.		X
(98) Broke beaters, repulpers, pulp and repulping tanks, stock chests and pulp handling.		X
(99) Lime mud filtrate tank.		X
(100) Hydrogen peroxide tanks.		X
(101) Lime mud water.		X
(102) Lime mud filter.		X
(103) Liquor clarifiers and storage tanks and associated pumping, piping, and handling.		X
(104) Lime grits washers, filters, and handling.		X
(105) Lime silos and feed bins.		X
(106) Paper forming.		X
(107) Dryers (Yankee, after dryer, curing systems, and cooling systems).		X
(108) Vacuum systems exhausts.	X	
(109) Starch cooking.		X
(110) Stock cleaning and pressurized pulp washing.		X
(111) Winders.		X
(112) Chipping.		X
(113) Debarking.		X
(114) Sludge dewatering and handling.	X	
(115) Screw press vents.		X

IEU Description	IEU Present?	
	Yes	No
(116) Pond dredging.		X
(117) Polymer tanks and storage devices and associated pumping and handling equipment, used for solids dewatering and flocculation.		X
(118) Non-PCB oil filled circuit breakers, oil filled transformers and other equipment that is analogous to, but not considered to be, a tank.	X	
(119) Electric or steam-heated drying ovens and autoclaves.	X	
(120) Sewer manholes, junction boxes, sumps, and lift stations associated with wastewater treatment systems.	X	
(121) Water cooling towers processing exclusively noncontact cooling water.		X

1 Table B-2 identifies each IEU size and production rate listed in WAC 173-401-533(2) and
 2 whether or not that type of emission unit or activity is present on the Hanford Site.

3

4 **Table B-2. Insignificant Emission Units Based on Washington Administrative**
 5 **Code 173-401-533(2) Size and Production Rates.**

IEU Description	IEU Present?	
	Yes	No
(a) Operation, loading, and unloading of storage tanks and storage vessels with lids or other appropriate closure and less than two hundred sixty gallon capacity (35 cft), heated only to the minimum extent to avoid solidification if necessary.	X	
(b) Operation, loading and unloading of storage tanks, not greater than one thousand one hundred gallon capacity, with lids or other appropriate closure, not for use with hazardous air pollutants (HAPs), maximum (max.) vp 550mm Hg.	X	
(c) Operation, loading, and unloading of VOC storage tanks (including gasoline storage tanks), ten thousand gallons capacity or less, with lids or other appropriate closure, vp not greater than 80mm Hg at 21°C.	X	
(d) Operation, loading, and unloading storage of butane, propane, or liquefied petroleum gas (LPG), storage tanks, vessel capacity under forty thousand gallons.	X	
(e) Combustion source less than five million Btu/hr. exclusively using natural gas, butane, propane, and/or LPG.	X	
(f) Combustion source, less than five hundred thousand Btu/hr., using any commercial fuel containing less than 0.4% by weight sulfur for coal or less than 1% by weight sulfur for other fuels.	X	
(g) Combustion source, of less than one million Btu/hr. if using kerosene, No. 1, or No. 2 fuel oil.	X	
(h) Combustion source, not greater than five hundred thousand Btu/hr. if burning used oil and not greater than four hundred thousand Btu/hr. if burning waste, wood, or waste paper.		X

IEU Description	IEU Present?	
	Yes	No
(i) Welding using not more than one ton per day of welding rod.	x	
(j) Foundry sand molds, unheated and using binders with less than 0.25% free phenol by sand weight.		x
(k) "Parylene" coaters using less than five hundred gallons of coating per year.		x
(l) Printing and silk screening, using less than two gallon/day of any combination of the following: Inks, coatings, adhesives, fountain solutions, thinners, retarders, or nonaqueous cleaning solutions.	x	
(m) Water cooling towers and ponds, not using chromium-based corrosion inhibitors, not used with barometric jets or condensers, not greater than ten thousand gpm, not in direct contact with gaseous or liquid process streams containing regulated air pollutants.		x
(n) Combustion turbines, of less than 500 HP		x
(o) Batch solvent distillation, not greater than fifty-five gallons batch capacity.	x	
(p) Municipal and industrial water chlorination facilities of not greater than twenty million gallons per day capacity. The exemption does not apply to waste water treatment.	x	
(q) Surface coating, using less than two gallons per day.	x	
(r) Space heaters and hot water heaters using natural gas, propane, or kerosene and generating less than five million Btu/hr.	x	
(s) Tanks, vessels, and pumping equipment, with lids or other appropriate closure for storage or dispensing of aqueous solutions of inorganic salts, bases, and acids excluding: (i) 99% or greater H ₂ SO ₄ or H ₃ PO ₄ (ii) 70% or greater HNO ₃ (iii) 30% or greater HCl (iv) More than one liquid phase where the top phase is more than 1% VOCs	x	
(t) Equipment used exclusively to pump, load, unload, or store high boiling organic material, material with initial boiling point (IBP) not less than 150°C or vapor pressure (vp) not more than 5mm Hg at 21°C with lids or other appropriate closure.		x
(u) Smokehouses under twenty square feet.		x
(v) Milling and grinding activities, using paste-form compounds with less than 1% VOCs.	x	
(w) Rolling, forging, drawing, stamping, shearing, or spinning hot or cold metals.	x	
(x) Dip-coating operations, using materials with less than one percent VOCs.		x
(y) Surface coating, aqueous solution, or suspension containing less than 1% VOCs.	x	
(z) Cleaning and stripping activities and equipment, using solutions having less than one percent VOCs by weight. On metallic substrates, acid solutions are not	x	

IEU Description	IEU Present?	
	Yes	No
considered for listing as insignificant.		
(aa) Storage and handling of water based lubricants for metal working where the organic content of the lubricant is less than ten percent.	x	
(bb) Municipal and industrial waste water chlorination facilities of not greater than one million gallons per day capacity.		x

1 Table B-3 below identifies each category of miscellaneous emission units and activities
 2 previously accepted by Ecology as IEUs and whether or not they are present on the Hanford Site.
 3 No additional Hanford Site IEUs with emissions below the threshold levels of WAC 173-401-
 4 530(4) and WAC 173-401-531 were identified. IEUs which likely have emissions below the
 5 referenced thresholds were determined to fit into at least one of the IEU categories in Sections
 6 2.4.1 through 2.4.4.
 7

Table B-3. Miscellaneous Emission Units and Activities Listing

- Chemical or physical analytical laboratory operations or equipment including fume hoods and vacuum pumps regulated as insignificant per WAC 173-401-533(3)(c) (e.g., 338 Building Prototype Engineering Laboratory).
- Insecticide, pesticide, or fertilizer spray or broadcast equipment.
- Internal combustion engines less than the affected source size threshold for the United States Environmental Protection Agency (EPA) National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ. This includes attached fuel tanks.
- Laboratory testing and quality assurance/control testing equipment used exclusively for chemical or physical analysis, teaching, or experimentation, including non-production bench scale research equipment.
- Storage tanks:
 - (A) that do not store substances capable of emitting air contaminants; or
 - (B) with a rated capacity of 1,000 gallons (3,780 liters) or less used for storage of gasoline or diesel fuel; or
 - (C) with a rated capacity of less than 10,000 gallons (38,000 liters) used for storage of volatile organic compounds; or
 - (D) with a rated capacity of less than 40,000 gallons (150,000 liters) used for storage of volatile organic compounds with a true vapor pressure less than 0.01 kPa (0.002 psia).
- Storage tanks not regulated under 40 CFR Part 60 Subpart K, Ka, or Kb.
- Wipe solvent cleaning.
- Equipment maintenance and repair, including off-road equipment.
- Instrument functional checks/calibration, maintenance, and repair; including the use of

alcohol, gases, or other solvents and fluids.

- Groundwater remediation operations.
- Solvent cleaning of non-motor vehicle parts
- Small industrial vacuum systems that vent outside.
- Miscellaneous abrasive blast units not requiring an Order of Approval.
- Liquid storage and transfer operations not requiring an NOC.
- Firearm training, maintenance, and cleaning.
- Hazardous waste worker training and training equipment.
- Any source emitting minimal amounts of criteria/hazardous air pollutants, but determined through evaluation not to trigger new source review applicability or portable/temporary notification pursuant to WAC 173-400-110, WAC 173-460-030, or WAC 173-400-035, respectively.

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DRAFT

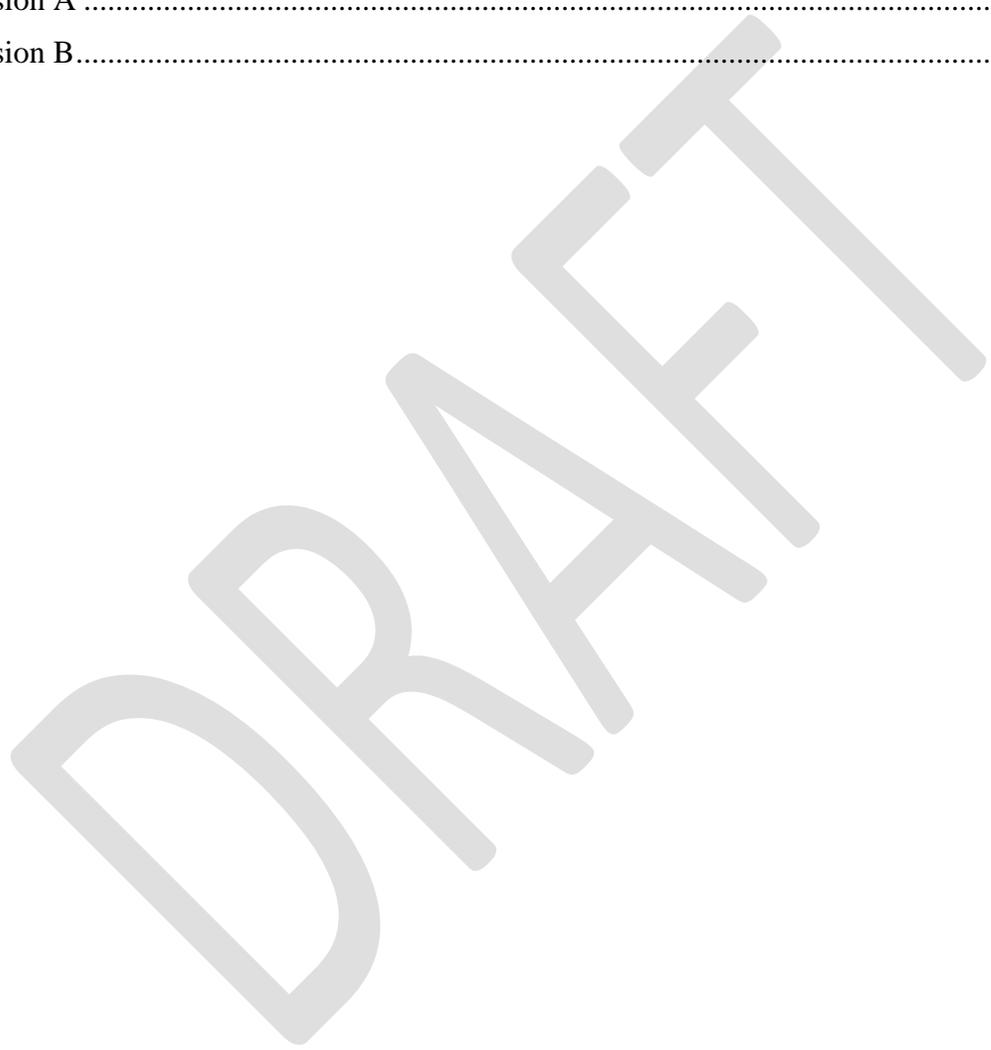
1 **APPENDIX C**

2 This appendix documents the substantive changes that occurred in Attachment 1 of the Hanford
3 Air Operating Permit Renewal 2 since the April 2013 issuance. Minor typographical corrections,
4 formatting changes, or grammatical corrections are not captured. Changes are denoted in **bold**
5 text and double underline.

6 The changes to each revision are shown in its own subsection of this appendix.

7
8 Revision A 37
9 Revision B..... 43

10
11
12



1

2 **Revision A**

3 **Section 1.2 Emission Units and Activities Subject to Monitoring, Reporting,**
 4 **Recordkeeping, and Compliance Certification**

5 Emission unit-specific requirements for these emission units are found in Tables 1.3, Emission
 6 Limits and Periodic Monitoring Requirements for Steam Generating Units; Table 1.4, Internal
 7 Combustion Engines: 500 Horsepower and Greater; Table 1.5, Internal Combustion Engines:
 8 less than 500 Horsepower; Table 1.6, Emission Limits and Periodic Monitoring Requirements
 9 for Emission Units with NOC Approval Conditions or an engine listed in Table 1.5; or Table
 10 1.7, Miscellaneous Emission Units.

11 **Table 1.5 Internal Combustion Engines: Less than 500 Horsepower**

12 Engines were deleted from the table when they are taken out of operation, transitioned to
 13 CERCLA, no longer operated as a stationary source, or upon further evaluation determined to
 14 not be subject to 40 CFR Subpart JJJJ.

Stationary Engine Location	Horsepower	Usage	Regulation ¹
100 Area Fire Station (Building 609) Potable Water Supply	29.5	Emergency Backup	40 CFR 60, Subpart JJJJ
100K Water Treatment	181	Emergency Backup, Fire Pump	40 CFR 60, Subpart IIII
200 West Area (MO646)	31.5	Non-Emergency	40 CFR 63, Subpart ZZZZ
222- SEB	450	Emergency Backup	40 CFR 63, Subpart ZZZZ
234-5Z	300	Emergency Backup	40 CFR 63, Subpart ZZZZ
241 AW (Sullair 100)	61	Non-Emergency	40 CFR 63, Subpart ZZZZ
241 AW (Sullair 185)	61	Non-Emergency	40 CFR 60, Subpart HHH
241 BX (MO 297)	31	Non-Emergency	40 CFR 60, Subpart HHH
241 BX (MO 152)	85	Non-Emergency	40 CFR 60, Subpart HHH
241 C (Lower South)	150	Non-Emergency	40 CFR 60, Subpart HHH

¹ Engines in Table 1.5 are exempt from new source review requirements in WAC 173-400-110. However, sources subject to a federally enforceable rule cannot be classified as an IEU. [WAC 173-401-530(2)(a)]

Stationary Engine Location	Horsepower	Usage	Regulation ¹
<u>241 C (East)</u>	<u>42</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>241 C (Northwest)</u>	<u>275</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>241 SY (MO 2173)</u>	<u>152</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>24 SY (Change Trailer)</u>	<u>31.5</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>241 TX (241 T106)</u>	<u>34.5</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
242-A Evaporator	306	<u>Non-Emergency Backup</u>	40 CFR 63, Subpart ZZZZ
<u>242 S</u>	<u>34.5</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>271 CR</u>	<u>102</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
385 Building	123	Emergency Backup, Fire Pump	40 CFR 60, Subpart III
400 Area	175	Emergency Backup, Fire Pump	40 CFR 63, Subpart ZZZZ
600 Area Fire Station (Building 609A)	162	Emergency Backup	40 CFR 63, Subpart ZZZZ
<u>2701 HV (CSB)</u>	<u>210</u>	<u>Emergency Backup</u>	<u>40 CFR 60, Subpart JJJJ</u>
2720EA	40	Emergency Backup	40 CFR 60, Subpart JJJJ
2721E	210	Emergency Backup	40 CFR 63, Subpart ZZZZ
<u>CVDF</u>	<u>150</u>	<u>Emergency Backup</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>Rattle Snake Barricade</u>	<u>25</u>	<u>Emergency Backup</u>	<u>40 CFR 60, Subpart JJJJ</u>
TEDF Pump Station 2 (225E)	107	Emergency Backup	40 CFR 63, Subpart ZZZZ
<u>Wye Barricade</u>	<u>30</u>	<u>Emergency Backup</u>	<u>40 CFR 60, Subpart JJJJ</u>
Yakima Barricade	30	Emergency Backup	40 CFR 60, Subpart ZZZZ

Stationary Engine Location	Horsepower	Usage	Regulation ¹
282-B	80	Non-Emergency	40 CFR 63, Subpart <u>ZZZZ</u>
282-BA	190	Non-Emergency	40 CFR 63, Subpart <u>ZZZZ</u>
225BC	200	Emergency Backup	40 CFR 63, Subpart <u>ZZZZ</u>
<u>6120 tent (200 East)</u>	<u>13.9</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>219H tent and MO-414 (200 East)</u>	<u>13.9</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>MO-414 (200 East) 1 of 2</u>	<u>34.3</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>MO-414 (200 East) 2 of 2</u>	<u>34.3</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>WTP MHF South-40 Laydown Critical Equipment Storage</u>	<u>97.9</u>	<u>Non-Emergency</u>	<u>40 CFR 60, Subpart III</u>
<u>WTP MHF South-40 Laydown Entry Gate (light tower)</u>	<u>12</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP MHF North-10 Laydown Area (light tower) 1 of 2</u>	<u>12</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP MHF North-10 Laydown Area (light tower) 2 of 2</u>	<u>12</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP MHF South-40 Laydown Yard East X-Ray Tent</u>	<u>12</u>	<u>Non-Emergency</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP Construction Site Pretreatment Tower Crane</u>	<u>170</u>	<u>Emergency Backup</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP Construction Site High-Level Waste Tower Crane</u>	<u>170</u>	<u>Emergency Backup</u>	<u>40 CFR 63, Subpart ZZZZ</u>
<u>WTP Construction Site Building T-14</u>	<u>74</u>	<u>Emergency Backup</u>	<u>40 CFR 63, Subpart ZZZZ</u>

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Discharge Point P-296A042-001

The following changes occurred for Discharge Point P-296A042-001:

1. Amd A (3/26/2013) was added to requirement citation.
2. Ammonia emission from primary tank ventilation exhauster increased from 0.34 to 2.5 lbs/hr.

1 **Discharge Point P-WTP-001**

2 DOE requested changes to both the Prevention of Significant Degradation (PSD) and Approval
3 Order permits. The changes requested replace two diesel generators with two diesel turbines and
4 increased permitted annual operating hours for emergency fire pumps. The changes to the
5 discharge point are shown below:

6 **Condition Approval ~~7/8/2002~~ 4/4/2013**

7 Condition: 1.7 2.4; PSD-02-01 Cond. 11, Cond.13 The ~~Each of the~~ 3 emergency
8 generators shall not operate for more than 164 hours per year on a 12
9 month rolling summation calculated once per month. Compliance shall be
10 monitored by installing and operating non-resettable totalizers on each
11 generator.

12 Periodic Monitoring: Recordkeeping.

13 Test Method: Not Specified.

14 Test Frequency: Monthly.

15 Required Records: Records showing all hours of operation.

16 State-Only No.

17 Calculation Model Not applicable.

18

19 **Condition Approval 4/4/2013**

20 **Condition: 2.4; PSD-02-01 Cond. 13. The emergency turbine generators shall not**
21 **operate for more than 164 hours per year on a 12 month rolling**
22 **summation calculated once per month. Compliance shall be**
23 **monitored by installing and operating non-resettable totalizers on**
24 **each generator.**

25 **Periodic Monitoring: Recordkeeping.**

26 **Test Method: Not Specified.**

27 **Test Frequency: Monthly.**

28 **Required Records: Records showing all hours of operation.**

29 **State-Only No.**

30 **Calculation Model Not applicable.**

31

1 **Condition Approval 4/4/2013**

2 Condition: **1.8 2.5;** PSD-02-01 Cond. 15 Each of the diesel fire pumps shall not
3 operate for more than ~~**110 230**~~ hours per year on a 12 month rolling
4 summation calculated once per month. Compliance shall be monitored by
5 installing and operating a non-resettable totalizer on the fire pump.

6 Periodic Monitoring: Recordkeeping.

7 Test Method: Not Specified.

8 Test Frequency: Not Applicable.

9 Required Records: Monthly.

10 State-Only No.

11 Calculation Model Not applicable.

12 **Discharge Point Ventilation Systems for 241-AN and 241-AW Tank Farms**

13 The following changes occurred for Discharge Point ventilation systems for 241-AN and 241-
14 AW Tank Farms:

- 15 1. **Amd A (3/26/2013) was added to requirement citation.**
16 2. **Ammonia emission from primary tank ventilation exhauster increased from 0.22 to**
17 **2.9 lbs/hr.**

18 **Discharge Point Lagoon Treatment System**

19 The lagoon treatment system Approval Order was modified at the request of DOE to increase
20 threshold reporting requirements. The update to the discharge point corrects the Approval Order
21 requirement citation for the Approval Order to Rev. 1 and the issue date to 7/24/2013.

22 **Discharge Points Added**

23 The following discharge points were added to the AOP:

- 24 1. **211ED/212ED Diesel Generator**
25 2. **SST Retrieval Direct Fired Water Heaters**
26 3. **6120 Tent (200 East) (Table 1.5 engine)**
27 4. **100K Water Treatment Plant (Table 1.5 engine)**
28 5. **385 Building (Table 1.5 engine)**
29 6. **219H Tent and MO-414 (200 east) (Table 1.5 engine)**
30 7. **MO-414 (200 East) 1 of 2 (Table 1.5 engine)**
31 8. **MO-414 (200 East) 2 of 2 (Table 1.5 engine)**
32 9. **WTP MHF South-40 Laydown Critical Equipment Storage (Table 1.5 engine)**
33 10. **2720EA (Table 1.5 engine)**
34 11. **Rattle snake barricade (Table 1.5 engine) 2**

² The planned replacement engine will be subject to the applicable requirements of 40 CFR 60 Subpart JJJJ upon installation, which is expected to occur before the end of CY2013. An AOP Notification of Change Not Requiring Revision with appropriate engine compliance information for the replacement Rattle Snake Barricade engine was submitted to Ecology on July 16, 2013

- 1 **12. 222-SE (Table 1.5 engine)**
- 2 **13. 234-5Z (Table 1.5 engine)**
- 3 **14. 242-A Evaporator (Table 1.5 Engine)**
- 4 **15. 400 Area (Table 1.5 engine)**
- 5 **16. 600 Area Fire Station (Building 609A) (Table 1.5 engine)**
- 6 **17. 2721E (Table 1.5 engine)**
- 7 **18. 282-B (Table 1.5 engine)**
- 8 **19. 282-BA (Table 1.5 engine)**
- 9 **20. 225BC (Table 1.5 engine)**
- 10 **21. TEDF Pump Station 2 (225E) (Table 1.5 engine)**
- 11 **22. Yakima Barricade (Table 1.5 Engine)**
- 12 **23. WTP MHF South-40 Laydown Entry Gate (light tower) (Table 1.5 engine)**
- 13 **24. WTP MHF North-10 Laydown Area (light tower) 1 of 2 (Table 1.5 engine)**
- 14 **25. WTP MHF North-10 Laydown Area (light tower) 2 of 2 (Table 1.5 engine)**
- 15 **26. WTP MHF South-40 Laydown Yard East X-Ray Tent (Table 1.5 engine)**
- 16 **27. WTP Construction Site Pretreatment Tower Crane (Table 1.5 engine)**
- 17 **28. WTP Construction Site High-Level Waste Tower Crane (Table 1.5 engine)**
- 18 **29. WTP Construction Site Building T-14 (Table 1.5 engine)**
- 19

This revision is planned to be issued after the end of the CY2013. As a result, the regulatory requirements for this discharge point are based on 40 CFR 60 Subpart JJJJ for the new engine and not based on the current engine which is regulated on 40 CFR 63 Subpart ZZZZ.

1 **Revision B**

2 Revision B was a complete format revision. Major changes, new units added, and units deleted
3 are identified in the following sections. The major change was the elimination of the majority of
4 tables by placing emission units identified in the tables as discrete discharge points. This allows
5 for ease in finding and understanding discharge requirements as all requirements for a discharge
6 point are contained in one section.

7 **Major Changes**

8 The major changes for Attachment 1 of the Hanford AOP were creating discharge points for all
9 emission units with the requirements for the unit listed in that section. To accomplish this, Table
10 1.3 from Revision A, was broken out into individual discharge points in Section 1.4 in Revision
11 B. The boilers were grouped in discharge points by location (e.g. the 234-5Z boilers are grouped
12 as a single discharge point) regardless of the number of units in the discharge point. Each unit in
13 a discharge point is held to the requirements listed individually and not as a composite for the
14 units as a whole. With all of the requirements of Table 1.3 from Revision A being listed in
15 Section 1.4 of Revision B, Table 1.3 was deleted.

16 The list of Significant Emission Units in Table 1.1 of Revision A was deleted. All non-
17 insignificant emission units are presented in this section 1.4 of Revision B. The table of contents
18 for Revision B will list each discharge point in Section 1.4 and takes the place of Table 1.1 of
19 Revision A. As Table 1.1 of Revision A and the Table of Contents in Revision B are redundant,
20 Table 1.1 of Revision A was deleted.

21 Table 1.2 of Revision A was renumbered as Table 1.1 of Revision B. No changes were made to
22 the table beyond the renumbering.

23 Table 1.4 of Revision A was deleted as the units in the table became discharge points in Section
24 1.4 of Revision B.

25 Table 1.5 of Revision A was deleted as the units listed can now be found in the Table of
26 Contents for Revision B.

27 Table 1.6 of Revision A was renamed to Section 1.4 of Revision B. The format of Table 1.6 is
28 maintained in Section 1.4.

29 Table 1.7 of Revision A was deleted as the units listed can now be found in the Table of
30 Contents for Revision B.

31 **Discharge Points Added**

32 Six new discharge points were added to the Hanford AOP. All of the discharge points are for
33 engines subject to NSPS Subpart IIII. The discharge points added are:

34 **Discharge Point: Light Towers Waste Transfer Corridor East**

35 The discharge point "Light Towers Waste Transfer Corridor East" covers up to 8 diesel engines
36 integral to light plants. Each engine, independently, is subject to the requirements of the listed in
37 the discharge point. As the engines are not being identified in the Hanford AOP by specific
38 serial number, a requirement to maintain an inventory of engines will be used to track engines.
39 This inventory will show the movement, if any, of engines into and out of the area. It also allows
40 the permittee flexibility to continue operations by allowing the change of like for like equipment

1 without processing a Hanford AOP change.

2 **Discharge Point: Light Towers C Farm Trailer Area**

3 The discharge point “Light Towers C Farm Trailer Area” covers up to 8 diesel engines integral
4 to light plants. Each engine, independently, is subject to the requirements of the listed in the
5 discharge point. As the engines are not being identified in the Hanford AOP by specific serial
6 number, a requirement to maintain an inventory of engines will be used to track engines. This
7 inventory will show the movement, if any, of engines into and out of the area. It also allows the
8 permittee flexibility to continue operations by allowing the change of like for like equipment
9 without processing a Hanford AOP change.

10 **Discharge Point: Light Towers C Farm**

11 The discharge point “Light Towers C Farm” covers up to 8 diesel engines integral to light plants.
12 Each engine, independently, is subject to the requirements of the listed in the discharge point.
13 As the engines are not being identified in the Hanford AOP by specific serial number, a
14 requirement to maintain an inventory of engines will be used to track engines. This inventory
15 will show the movement, if any, of engines into and out of the area. It also allows the permittee
16 flexibility to continue operations by allowing the change of like for like equipment without
17 processing a Hanford AOP change.

18 **Discharge Point: AY/AZ Farm DMI-LT Light Tower**

19 The discharge point “AY/AZ Farm DMI-LT Light Tower” covers a large single light plant. As
20 the engine is not being identified in the Hanford AOP by specific serial number, a requirement to
21 maintain an inventory to show the movement, if any, of engines into and out of the area is used.
22 This allows the permittee flexibility to continue operations by allowing the change of like for
23 like equipment without processing a Hanford AOP change.

24 **Discharge Point: C and AN Farm Compressors**

25 The discharge point “C and AN Farm Compressors” covers up to 2 diesel engines integral to
26 compressors. Each engine, independently, is subject to the requirements of the listed in the
27 discharge point. As the engines are not being identified in the Hanford AOP by specific serial
28 number, a requirement to maintain an inventory of engines will be used to track engines. This
29 inventory will show the movement, if any, of engines into and out of the area. It also allows the
30 permittee flexibility to continue operations by allowing the change of like for like equipment
31 without processing a Hanford AOP change.

32 **Discharge Point: Light Towers AN Farm**

33 The discharge point “Light Towers C Farm” covers up to 8 diesel engines integral to light plants.
34 Each engine, independently, is subject to the requirements of the listed in the discharge point.
35 As the engines are not being identified in the Hanford AOP by specific serial number, a
36 requirement to maintain an inventory of engines will be used to track engines. This inventory
37 will show the movement, if any, of engines into and out of the area. It also allows the permittee
38 flexibility to continue operations by allowing the change of like for like equipment without
39 processing a Hanford AOP change.

40 **Discharge Points Deleted**

41 The discharge point “211ED/212ED Diesel Generator” was removed from the AOP. The DOE

Effective Date: XX/XX/2015
Expiration Date: 3/31/2018

Hanford Air Operating Permit
Permit No. 00-05-06
Renewal 2, Revision B

1 initially requested the Approval Order for the generator be cancelled in a letter to Ecology in
2 July, 2012. Ecology granted the request to cancel the Approval Order. At time the Approval
3 Order was cancelled, it was too late to process the deletion in the Hanford AOP, Revision A.
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