

		WASHINGTON STATE DEPARTMENT OF ECOLOGY		Dangerous Waste Permit Application Part A Form	
Date Received		Reviewed by: <i>JPD for Jean Vanni</i>		Date: 0 9 2 2 2 0 0 8	
Month Day Year		Approved by: <i>Steve P. Davis</i>		Date: 0 9 2 2 2 0 0 8	
0	9	1	9	2	0 0 8
I. This form is submitted to: (place an "X" in the appropriate box)					
<input type="checkbox"/> Request modification to a final status permit (commonly called a "Part B" permit)					
<input checked="" type="checkbox"/> Request a change under interim status					
<input type="checkbox"/> Apply for a final status permit. This includes the application for the initial final status permit for a site or for a permit renewal (i.e., a new permit to replace an expiring permit).					
<input type="checkbox"/> Establish interim status because of the wastes newly regulated on: _____ (Date) _____					
List waste codes: _____					
II. EPA/State ID Number					
W	A	7	8	9	0 0 0 8 9 6 7
III. Name of Facility					
US Department of Energy - Hanford Facility					
IV. Facility Location (Physical address not P.O. Box or Route Number)					
A. Street					
825 Jadwin					
City or Town				State	ZIP Code
Richland				WA	99352
County Code (if known)		County Name			
0 0 5		Benton			
B. Land Type		C. Geographic Location		D. Facility Existence Date	
F		Latitude (degrees, mins, secs) Longitude (degrees, mins, secs)		Month Day Year	
		Refer to TOPO Map (Section XV.)		0 3 0 2 1 9 4 3	
V. Facility Mailing Address					
Street or P.O. Box					
P.O. Box 550					
City or Town				State	ZIP Code
Richland				WA	99352

VI. Facility contact (Person to be contacted regarding waste activities at facility)												
Name (last)						(first)						
Brockman						David						
Job Title						Phone Number (area code and number)						
Manager						(509) 376-7395						
Contact Address												
Street or P.O. Box												
P.O. Box 550												
City or Town						State		ZIP Code				
Richland						WA		99352				
VII. Facility Operator Information												
A. Name						Phone Number						
Department of Energy Owner/Operator						(509) 376-7395						
CH2M HILL Plateau Remediation Company Co-Operator for 216-B-63 Trench*						(509) 376-0556*						
Street or P.O. Box												
P.O. Box 550 P.O. Box 1600 *												
City or Town						State		ZIP Code				
Richland						WA		99352				
B. Operator Type		F										
C. Does the name in VII.A reflect a proposed change in operator?						<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		Co-Operator* change		
If yes, provide the scheduled date for the change:						Month		Day		Year		
1		0		0		1		2		0 0 8		
D. Is the name listed in VII.A. also the owner? If yes, skip to Section VIII.C.						<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No				
VIII. Facility Owner Information												
A. Name						Phone Number (area code and number)						
David A. Brockman, Operator/Facility-Property Owner						(509) 376-7395						
Street or P.O. Box												
P.O. Box 550												
City or Town						State		ZIP Code				
Richland						WA		99352				
B. Owner Type		F										
C. Does the name in VIII.A reflect a proposed change in owner?						<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No				
If yes, provide the scheduled date for the change:						Month		Day		Year		
IX. NAICS Codes (5/6 digit codes)												
A. First						B. Second						
5	6	2	2	1	Waste Treatment & Disposal	9	2	4	1	1	0	Administration of Air & Water Resource & Solid Waste Management Programs
C. Third						D. Fourth						
5	4	1	7	1	Research & Development in the Physical, Engineering, & Life Sciences							

X. Other Environmental Permits (see instructions)															
A. Permit Type			B. Permit Number										C. Description		

XI. Nature of Business (provide a brief description that includes both dangerous waste and non-dangerous waste areas and activities)

The 216-B-63 Trench began waste management operation in March of 1970. The 216-B-63 Trench received corrosive dangerous waste from the regeneration of demineralizer columns in B Plant. Treatment occurred by the successive addition of acidic and caustic waste to the trench, which served to neutralize the waste while in the trench. Approximately 970,000 liters per day of total flow reached the trench. The corrosive discharges constitute the only dangerous waste discharges to this unit.

The 216-B-63 Trench received discharges of corrosive dangerous waste (D002) from B Plant. These discharges consisted of acidic and caustic backwashes from the regeneration of demineralizer columns in B Plant. Approximately 354,000,000 kilograms of waste was managed in the trench on an annual basis.

Dangerous waste flows to the trench ceased in 1985, and all liquid flows to the trench ceased in 1992. The trench was covered with dirt in November 1994. The inlet pipe was filled with cement in December 1994. The trench can no longer accept dangerous waste. The current process capacity of the trench is zero based on the present configuration. The process design capacity listed in Section XII reflects a historical value of the average total volume of liquid discharged rather than the current physical capacity of the unit.

EXAMPLE FOR COMPLETING ITEMS XII and XIII (shown in lines numbered X-1, X-2, and X-3 below): A facility has two storage tanks that hold 1200 gallons and 400 gallons respectively. There is also treatment in tanks at 20 gallons/hr. Finally, a one-quarter acre area that is two meters deep will undergo *in situ* vitrification.

Section XII. Process Codes and Design Capacities							Section XIII. Other Process Codes							
Line Number	A. Process Codes (enter code)			B. Process Design Capacity		C. Process Total Number of Units	Line Number	A. Process Codes (enter code)			B. Process Design Capacity		C. Process Total Number of Units	D. Process Description
	1. Amount	2. Unit of Measure (enter code)		1. Amount	2. Unit of Measure (enter code)			1. Amount	2. Unit of Measure (enter code)					
X 1	S	0	2	1,600	G	002	X 1	T	0	4	700	C	001	In situ vitrification
X 2	T	0	3	20	E	001								
X 3	T	0	4	700	C	001								
1	T	0	2	757,080	V	001	1							
2	D	8	3	757,080	V	001	2							
3							3							
4							4							
5							5							
6							6							
7							7							
8							8							
9							9							
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1 1							1 1							
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1 9							1 9							
2 0							2 0							
2 1							2 1							
2 2							2 2							
2 3							2 3							
2 4							2 4							
2 5							2 5							

XIV. Description of Dangerous Wastes

Example for completing this section: A facility will receive three non-listed wastes, then store and treat them on-site. Two wastes are corrosive only, with the facility receiving and storing the wastes in containers. There will be about 200 pounds per year of each of these two wastes, which will be neutralized in a tank. The other waste is corrosive and ignitable and will be neutralized then blended into hazardous waste fuel. There will be about 100 pounds per year of that waste, which will be received in bulk and put into tanks.

Line Number	A. Dangerous Waste No.				B. Estimated Annual Quantity of Waste	C. Unit of Measure	D. Processes													
							(1) Process Codes						(2) Process Description [If a code is not entered in D (1)]							
X 1	D	0	0	2	400	P	S	0	1	T	0	1								
X 2	D	0	0	1	100	P	S	0	2	T	0	1								
X 3	D	0	0	2																Included with above
1	D	0	0	2	354,000,000	K	T	0	2	D	8	3								
2																				
3																				
4																				
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XV. Map
 Attach to this application a topographic map of the area extending to at least one (1) mile beyond property boundaries. The map must show the outline of the facility; the location of each of its existing and proposed intake and discharge structures; each of its dangerous waste treatment, storage, recycling, or disposal units; and each well where fluids are injected underground. Include all springs, rivers, and other surface water bodies in this map area, plus drinking water wells listed in public records or otherwise known to the applicant within ¼ mile of the facility property boundary. The instructions provide additional information on meeting these requirements.

Topographic map is located in the Ecology Library

XVI. Facility Drawing
 All existing facilities must include a scale drawing of the facility (refer to Instructions for more detail).

XVII. Photographs
 All existing facilities must include photographs (aerial or ground-level) that clearly delineate all existing structures; existing storage, treatment, recycling, and disposal areas; and sites of future storage, treatment, recycling, or disposal areas (refer to Instructions for more detail).

XVIII. Certifications

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Operator Name and Official Title (type or print) David A. Brockman, Manager U.S. Department of Energy Richland Operations Office	Signature 	Date Signed 9/19/08
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Co-Operator* Name and Official Title (type or print) John G. Lehew, III President and Chief Executive Officer CH2M HILL Plateau Remediation Company	Signature 	Date Signed 9/2/08
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Co-Operator – Address and Telephone Number*
 P.O. Box 1600
 Richland, WA 99352
 (509) 376-0556

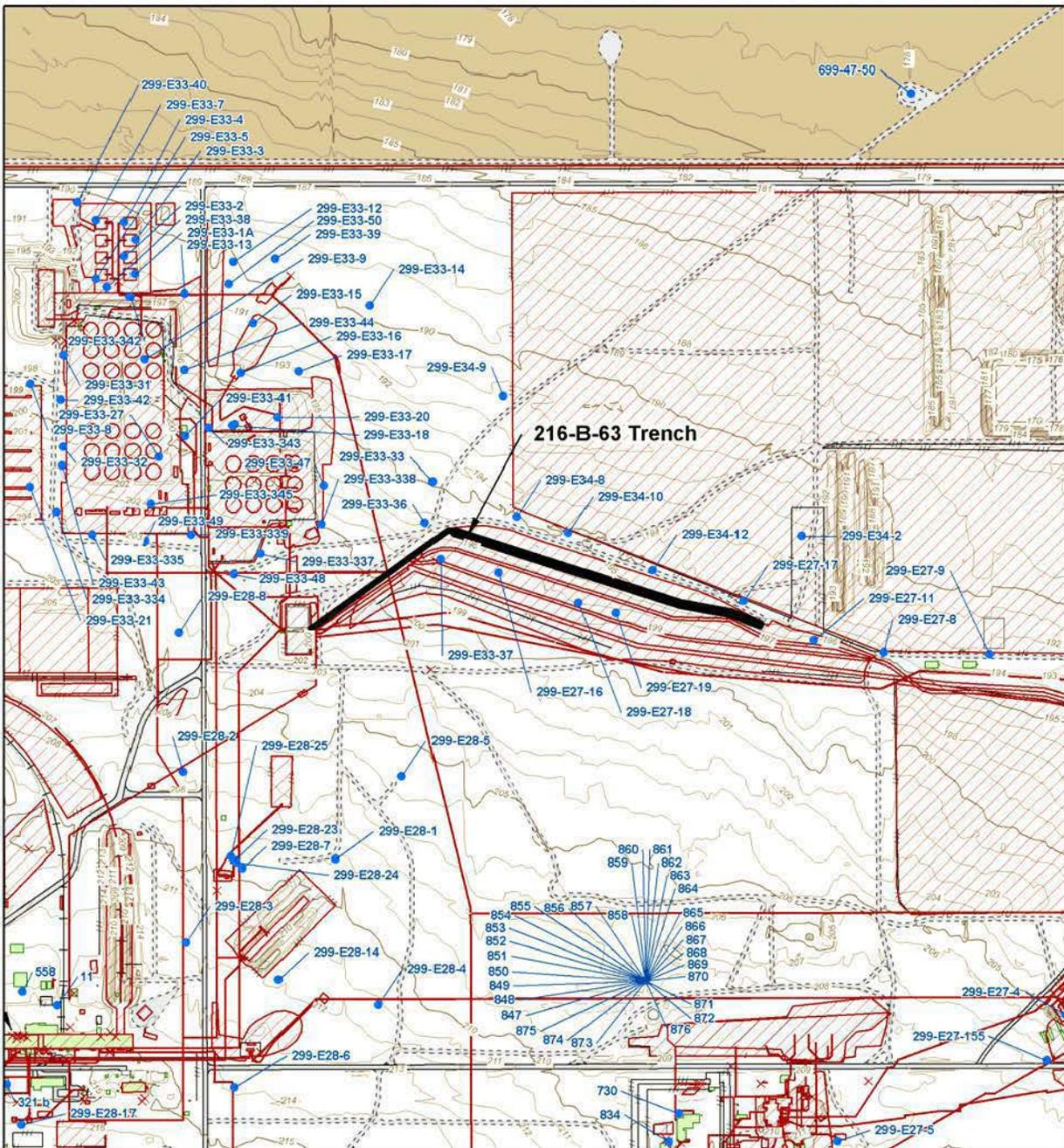
Facility-Property Owner Name and Official Title (type or print) David A. Brockman, Manager U.S. Department of Energy Richland Operations Office	Signature 	Date Signed 9/19/08
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Comments

In Section VII. Facility Operator Information, there is no change to DOE as the Facility Owner/Operator; only a change in Co-Operator*. The change in Co-Operator* will be effective October 1, 2008.

216-B-63 Trench





216-B-63 Trench

Hanford Site



Unit Location

Prepared for:
US DEPARTMENT OF ENERGY
RICHLAND OPERATIONS OFFICE
Created and Published by:
Central Mapping Services
Fluor Hanford, Richland, WA
(509) 373-9076
Intended Use: REFERENCE ONLY
Topographic Data:
1996, Bechtel Hanford, Inc.

- TSD Unit Boundary
- DOE Operating Areas
- Hanford Facility
- Injection and Withdrawal Wells
- Depression Contours
- Contours at 1 Meter Intervals
- SWMUs and Known Releases
- Linear SWMUs and Known Releases
- Spot SWMUs and Known Releases
- Buildings
- Structures
- Concrete
- Major Roads
- Service Roads
- Railroads
- Fences



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