

CORROSION EVALUATION

FEP-COND-00001A/B (PTF)

Waste Feed Evaporator Primary Condenser

- Design Temperature (°F) (max/min): Shell side; 150/49; Tube side; 150/49
- Design Pressure (psig) (max/min): Shell side; 50/FV; Tube side; 100/FV
- Location: out cell



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RPP-WTP PDC

Contents of this document are Dangerous Waste Permit affecting

Operating conditions are as stated on attached Process Corrosion Data Sheet

Operating Modes Considered:

- Stream to condensers at pH 7, 122°F
- Assumption: water received from BOF for this purpose will be treated

Materials Considered:

Material (UNS No.)	Relative Cost	Acceptable Material	Unacceptable Material
Carbon Steel	0.23		X
304L (S30403)	1.00		X
316L (S31603)	1.18	X	
6% Mo (N08367/N08926)	7.64	X	
Alloy 22 (N06022)	11.4	X	
Ti-2 (R50400)	10.1		X

Recommended Material: 316 (max 0.030% C; dual certified)

**Recommended Corrosion Allowance: Shell side: 0.040 inch (includes 0.024 inch corrosion allowance and 0.004 inch erosion allowance);
Tube side: 0.0 inch**

Process & Operations Limitations:

- None

Concurrence NA
Operations

REV	DATE	REASON FOR REVISION	PREPARER	CHECKER	MET	APPROVER
2	3/14/04	Incorporate new PCDS Add section p -- Inadvertent Addition of Nitric Acid Update design temp Update wear allowance based on 24590-WTP-RPT-M-04-0008	DLAdler	HMKrafft	NA	SWVail
1	3/19/04	Update equipment description Update design temp/pressure Add DWPA note Remove reference to open issues Re-format references Append updated MSDS	DLAdler	JRDivine	NA	APRangus
0	6/25/02	Initial Issue	DLAdler	JRDivine	SS	SMKirk

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Corrosion Considerations:

a General Corrosion

Uniform corrosion is not a concern at the normal operating conditions and under those conditions; 304L would be suitable.

At concentrations up to 2M nitric acid cleaning, the corrosion rates are low. The amounts of halides and solids are also small so there is little concern about excessive uniform attack.

Conclusion:

At stated operating conditions, either 304L or 316L is expected to be sufficiently resistant to the waste solution with a probable general corrosion rate of less than 1 mpy.

b Pitting Corrosion

At the expected normal operating conditions, 304L is expected to be acceptable. However, at temperatures approaching the maximum design temperature a more resistant alloy would be needed.

Conclusion:

Based on the expected operating conditions and the relatively elevated design temperature, 316L is recommended to provide additional pitting resistance under high-temperature conditions.

c End Grain Corrosion

End grain corrosion only occurs in metal with exposed end grains and in highly oxidizing acid conditions.

Conclusion:

Not applicable to this system.

d Stress Corrosion Cracking

The exact amount of chloride required to cause stress corrosion cracking is unknown. In part, this is because the amount varies with temperature, metal sensitization, and the environment. However, it is also unknown because chloride tends to concentrate under heat transfer conditions, by evaporation, and electrochemically during a corrosion process. Hence, even as little as 10 ppm can lead to cracking under some conditions. Generally, as seen in Sedriks (1996) and Davis (1987), stress corrosion cracking does not usually occur below about 140°F. Further, the use of "L" grade stainless reduces the opportunity for sensitization.

Conclusion:

Because of the normal operating environment as well as that which can occur during off normal conditions, the minimum alloy recommended is 316L.

e Crevice Corrosion

The pitting discussion covers this area.

Conclusion:

See Pitting.

f Corrosion at Welds

Corrosion at welds is not considered a problem in the proposed environment.

Conclusion:

Weld corrosion is not considered a problem for this system.

g Microbiologically Induced Corrosion (MIC)

The proposed operating conditions on the process side are acceptable for microbe growth. The use of treated water eliminates the concern.

Conclusion:

MIC should not be a concern.

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h Fatigue/Corrosion Fatigue

Corrosion fatigue is not expected to be a concern.

Conclusions

Not believed to be a concern.

i Vapor Phase Corrosion

The vapor phase portion of the shell will be continually washed with condensing vapors.

Conclusion:

No vapor phase corrosion is anticipated.

j Erosion

Velocities within the condenser are expected to be low. Erosion allowance of 0.004 inch for components with low solids content (< 2 wt%) at low velocities is based on 24590-WTP-RPT-M-04-0008.

Conclusion:

Not a concern.

k Galling of Moving Surfaces

Not applicable.

Conclusion:

Not applicable.

l Fretting/Wear

Not expected to be a concern.

Conclusion:

Not a concern.

m Galvanic Corrosion

For the environment and the proposed alloys, there is not believed to be a concern..

Conclusion:

Not a concern.

n Cavitation

None expected.

Conclusion:

Not believed to be of concern.

o Creep

The temperatures are too low to be a concern.

Conclusion:

Not applicable.

p Inadvertent Nitric Acid Addition

Higher chloride contents and higher temperatures usually require higher alloy materials. Nitrate ions inhibit the pitting and crevice corrosion of stainless alloys. Furthermore, nitric acid passivates these alloys; therefore, lower pH values brought about by increases in the nitric acid content of process fluid will not cause higher corrosion rates for these alloys. The upset condition that was most likely to occur is lowering of the pH of the vessel content by inadvertent addition of 0.5 M nitric acid. Lowering of pH may make a chloride-containing solution more likely to cause pitting of stainless alloys. Increasing the nitric acid content of the process fluid adds more of the pitting-inhibiting nitrate ion to the process fluid. In addition, adding the nitric acid solution to the stream will dilute the chloride content of the process fluid.

Conclusion:

The recommended materials will be able to withstand a plausible inadvertent addition of 0.5 M nitric acid.

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References:

1. 24590-WTP-RPT-M-04-0008, Rev. 2, *Evaluation Of Stainless Steel Wear Rates In WTP Waste Streams At Low Velocities*
2. 24590-WTP-RPT-PR-04-0001, Rev. B, *WTP Process Corrosion Data*
3. Davis, JR (Ed), 1987, *Corrosion, Vol 13*, In "Metals Handbook", ASM International, Metals Park, OH 44073
4. Sedriks, AJ, 1996, *Corrosion of Stainless Steels*, John Wiley & Sons, Inc., New York, NY 10158

Bibliography:

1. CCN 130170, Blackburn, LD to PG Johnson, Internal Memo, Westinghouse Hanford Co, *Evaluation of 240-AR Chloride Limit*, August 15, 1991.
2. CCN 130171, Ohl, PC to PG Johnson, Internal Memo, Westinghouse Hanford Co, *Technical Bases for Cl- and pH Limits for Liquid Waste Tank Cars*, MA: PCO:90/01, January 16, 1990.
3. CCN 130172, Divine, JR, 1986, Letter to A.J. Diliberto, *Reports of Experimentation*, Battelle, Pacific Northwest Laboratories, Richland, WA 99352
4. CCN 130173, Dillon, CP (Nickel Development Institute), Personal Communication to J R Divine (ChemMet, Ltd., PC), 3 Feb 2000.
5. Danielson, MJ & SG Pitman, 2000, *Corrosion Tests of 316L and Hastelloy C-22 in Simulated Tank Waste Solutions*, PNWD-3015 (BNFL-RPT-019, Rev 0), Pacific Northwest Laboratory, Richland WA.
6. Davis, JR (Ed), 1994, *Stainless Steels*, In ASM Metals Handbook, ASM International, Metals Park, OH 44073
7. Hammer, NE, 1981, *Corrosion Data Survey*, Metals Section, 5th Ed, NACE International, Houston, TX
8. Jones, RH (Ed.), 1992, *Stress-Corrosion Cracking*, ASM International, Metals Park, OH 44073
9. Koch, GH, 1995, *Localized Corrosion in Halides Other Than Chlorides*, MTI Pub No. 41, Materials Technology Institute of the Chemical Process Industries, Inc, St Louis, MO 63141
10. Theus, GJ and JR Cels, 1974, *Fluoride Induced Intergranular Stress Corrosion Cracking of Sensitized Stainless Steel*, In: Corrosion Problems in Energy Conversion and Generation.
11. Uhlig, HH, 1948, *Corrosion Handbook*, John Wiley & Sons, New York, NY 10158
12. Van Delinder, LS (Ed), 1984, *Corrosion Basics*, NACE International, Houston, TX 77084

CORROSION EVALUATION

24590-WTP-RPT-PR-04-0001, Rev. B
WTP Process Corrosion Data

PROCESS CORROSION DATA SHEET

Component(s) (Name/ID #) Waste feed evaporator primary, inter-, and after-condensers
 (FEP-COND-00001A/B; FEP-COND-00002A/B; FEP-COND-00003A/B)

Facility PTF

In Black Cell? No

Chemicals	Unit ¹	Contract Max		Non-Routine		Notes
		Leach	No leach	Leach	No Leach	
Aluminum	g/l					
Chloride	g/l					
Fluoride	g/l					
Iron	g/l					
Nitrate	g/l					
Nitrite	g/l					
Phosphate	g/l					
Sulfate	g/l					
Mercury	g/l					
Carbonate	g/l					
Undissolved solids	wt%					
Other (NaMnO ₄ , Pb,...)	g/l					
Other	g/l					
pH	N/A					Assumption 1
Temperature	°F					Note 2
						Note 3
List of Organic Species:						
References						
System Description: 24590-PTF-3YD-FEP-00001, Rev 0						
Mass Balance Document: 24590-WTP-M4C-V11T-00005, Rev A						
Normal Input Stream #: FEP06						
Off Normal Input Stream # (e.g., overflow from other vessels): N/A						
P&ID: N/A						
PFD: 24590-PTF-M5-V17T-00004002, Rev 1						
Technical Reports: N/A						
Notes:						
1. Concentrations less than 1x 10 ⁻⁴ g/l do not need to be reported; list values to two significant digits max.						
2. 111 °F to 122 °F (24590-PTF-MEC-FEP-00001, Rev B)						
3. All chemical data below reporting level						
Assumptions:						
1. pH 7						

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WTP Process Corrosion Data

4.4.1 Waste Feed Evaporator Primary Condenser (FEP-COND-00001A/B), Waste Feed Evaporator Inter-Condenser (FEP-COND-00002A/B), Waste Feed Evaporator After-Condenser (FEP-COND-00003A/B)

Routine Operations

The de-entrained water vapor and gases enter the feed evaporator condensers. The primary condensers (FEP-COND-00001A/B) are designed to provide condensation of process vapors generated by evaporation of waste. This minimizes vapor carry-over by noncondensable gases to the vacuum ejectors. Condensate is gravity-drained to the waste feed evaporator condensate vessel (FEP-VSL-00005). Cooling water is supplied to the condensers without restriction. The maximum inlet temperature of the cooling water is 83 °F (from the *Basis of Design*, 24590-WTP-DB-ENG-01-001).

Two ejectors (per evaporator train) generate the vacuum requirements that enable boiling at approximately 122 °F. The ejectors use high-pressure steam provided at a mean pressure and temperature of 109 psig and 343 °F from the *Basis of Design*. Control air for the vacuum system is drawn from the vessel vent system. The first ejector uses high-pressure steam to pull a vacuum off the primary condenser. The ejector discharges steam and noncondensable gases to the waste feed evaporator inter-condenser (FEP-COND-00002A/B) to condense steam from the ejector.

The condensate drains from the inter-condenser to the waste feed evaporator condensate vessel. The second ejector draws noncondensable gases from the inter-condenser. This ejector augments the function of the first. The ejector discharges steam and noncondensable gases to the waste feed evaporator after-condenser to condense the ejector steam. The condensate drains from the after-condenser (FEP-COND-00003A/B) to the condensate vessel. The vessel vent system draws noncondensable gases from the after-condenser through the waste feed evaporator demister. This vessel contains a demister pad to remove liquid entrained in the noncondensable gases. The liquid drains from the demister to the condensate vessel.

Non-Routine Operations that Could Affect Corrosion/Erosion

None identified.